

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>						<b>Form C-105</b> Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Cerf 10 State</b> 6. Well Number: <b>7H</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>						9. OGRID <b>6137</b>									
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>						11. Pool name or Wildcat <b>Avalon; Bone Spring, East</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	L	11	21S	27E		1345	South	150	West	Eddy					
BH:	L	10	21S	27E		2280	South	330	West	Eddy					
13. Date Spudded 5/31/15	14. Date T.D. Reached 7/25/15	15. Date Rig Released 7/27/15			16. Date Completed (Ready to Produce) 12/15/15			17. Elevations (DF and RKB, RT, GR, etc.) 3283.2' GL							
18. Total Measured Depth of Well  11,582' MD, 6476.17' TVD			19. Plug Back Measured Depth  0			20. Was Directional Survey Made?  Yes		21. Type Electric and Other Logs Run  Radial CB Variable Density Log w/ GR/CCL							
22. Producing Interval(s) of this completion - Top, Bottom, Name <b>6916'-11,522', Bone Spring, East</b>															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		90#		145'		30"		730 sx C/C; circ 0							
13-3/8"		54.5#		780'		17-1/2"		790 sx C/C; circ 251 sx							
9-5/8"		40#		2810'		12-1/4"		1055 sx cmt; circ 267 sx							
5-1/2"		17#		11,582'		8-3/4"		2940 sx cmt; circ 115 sx		TOC @ 421'					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
26. Perforation record (interval, size, and number)  6916' - 11,522', total 400 holes							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6916'-11,522'      Acidize and frac in 10 stages. See detailed summary attached.								
<b>28. PRODUCTION</b>															
Date First Production  12/15/15		Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing					Well Status (Prod. or Shut-in)  Producing								
Date of Test 12/25/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 108	Gas - MCF 898	Water - Bbl. 1377	Gas - Oil Ratio 8314.815								
Flow Tubing Press. 241 psi	Casing Pressure 236 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold							30. Test Witnessed By								
31. List Attachments  Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Rebecca Deal</i>		Printed Name		Rebecca Deal		Title		Regulatory Compliance Analyst		Date 1/12/2016					
E-mail Address		rebecca.deal@dmv.com													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology