

Submit To Appropriate District Office Two Copies <b>ARTESIA DISTRICT</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Lone Tree Draw 13 State 15H</b>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: <b>15H</b>							
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>								9. OGRID <b>6137</b>							
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>								11. Pool name or Wildcat <b>Carlsbad; Bone Spring, East</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	13	21S	27E		600	North	860	West	Eddy					
Blk:	M	13	21S	27E		260	South	950	West	Eddy					
13. Date Spudded 9/3/15	14. Date T.D. Reached 9/14/15	15. Date Rig Released 9/16/15			16. Date Completed (Ready to Produce) 12/4/15			17. Elevations (DF and RKB, RT, GR, etc.) 3189.4' GL							
18. Total Measured Depth of Well 12,000' MD, 7423.48' TVD			19. Plug Back Measured Depth 11941'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL/Gamma Ray CCL							
22. Producing Interval(s) of this completion - Top, Bottom, Name 7608'-11901', Bone Spring, East															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		288'		17-1/2"		565 sx CIC; circ 48 bbls							
9-5/8"		40#		2691'		12-1/4"		1055 sx cmt; circ 0							
5-1/2"		17#		12000'		8-3/4" & 8-1/2"		2060 sx CH; circ 25 bbls							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD									
						SIZE 2-7/8" L-80		DEPTH SET 6856.3'		PACKER SET					
26. Perforation record (interval, size, and number) 7608' - 11901', total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7608'-11901'      Acidize and frac in 16 stages. See detailed summary attached.									
<b>28. PRODUCTION</b>															
Date First Production 12/4/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing								
Date of Test 12/22/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 350	Gas - MCF 1194	Water - Bbl 938	Gas - Oil Ratio 3411.429								
Flow Tubing Press. 300 psi	Casing Pressure 1100 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By							
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude      Longitude      NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Rebecca Deal</i>		Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 1/13/2016									
E-mail Address rebecca.deal@dmn.com															

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology