

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90534
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-3303		8. Well Name and No. BETELGEUSE 19 FEDERAL 8H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T19S R31E NWSW 2300FSL 265FWL 32.644952 N Lat, 103.899132 W Lon		9. API Well No. 30-015-41900-00-X1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(2/14/15-2/17/15) Spud @ 23:00. TD 26? hole @ 468?. RIH w/ 11 jts 20? 94# J-55 BT csg, set @ 468?. Lead w/ 650 sx CIC cmt, yld 1.73 cu ft/sk. Tail w/ 310 sx CIC, yld 1.35 cu ft/sk. Displ w/ 151 bbls FW. Circ 258 sx cmt to surf. PT BOPE @ 250/2000 psi, OK. PT csg to 1477 psi for 30 min, OK.

(2/19/15-2/22/15) TD 17-1/2? hole @ 2417?. RIH w/ 60 jts 13-3/8? 68# J-55 BT csg, set @ 2417?. 1st stage cmt lead w/ 412 sx CIC cmt, yld 1.65 cu ft/sk. Tail w/ 125 sx CIC, yld 1.38 cu ft/sk. Displ w/ 165 bbls FW. Circ 476 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(2/24/15-2/27/15) TD 12 ?? hole @ 4071?. RIH w/ 96 jts 9 -5/8? 40# J-55 LT&C csg, set @ 4071?. 1st stage cmt lead w/ 430 sx CIC, yld 1.66 cu ft/sk. Tail w/ 550 sx CIC, yld 1.38 cu ft/sk. Displ w/ 305 bbls FW. Open DV Tool, set btm @ 2476.2?. 2nd stage cmt lead w/ 613 sx CIC, yld 1.66 cu ft/sk.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 14 2016

RECEIVED

Accepted for record
CLO NMOC 1/15/16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296264 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/10/2015 (AFMSS #296264)		ACCEPTED FOR RECORD	
Name (Printed/Typed)	LUCRETIA A MORRIS	Title	REGULATORY COMPLIANCE ANALYST
Signature	(Electronic Submission)	Date	03/26/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		JAN 8 2016 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #296264 that would not fit on the form

32. Additional remarks, continued

Tail w/ 57 sx ClC, yld 1.38 cu ft/sk. Displ w/ 187 bbls FW. Clrc 142 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(3/11/15-3/15/15) TD 8-3/4? hole @ 13378?. RIH w/ 145 jts 5-1/2? 17# P-110 BT csg and 166 jts 7? 29# P-110 BT csg, set @ 13378?. 1st stage cmt lead w/ 278 sx ClH cmt, yld 2.36 cu ft/sk. 2nd lead w/ 200 sx ClH, yld 2.00 cu ft/sk. Tail w/ 1455 sx ClH, yld 1.28 cu ft/sk. Displ w/ 413 bbls FW. RR @ 18:00.