District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1/12/2016

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	s Rd., Azti	ec, NM 87410)			on Division		Junione	One co	 hi no abl	propriate District Office
District IV 1220 S. St. Fran					20 South St. Santa Fe, N						AMENDED REPORT
	<u>l.</u>				LOWABLE		HO	RIZATION	то	TRAN	SPORT
¹ Operator n			² OGRID Numbe				er 6137				
Devon Energy			³ Reason for			Filing Code/ Effective Date					
333 West She)2						NW / 1	12/15/15
	er 5-42709	Fuo	S Pool Name Avalon; Bone Spring, East							ool Code	3713
7 Property Code		8 Prop	perty Nan		****			9 V	Vell Num	ber	
	3782 rface L	castion			Cerf 10	State			L		7H
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South 1	ine	Feet from the	East/	West line	County
L	_11	215	27E		1345	South	\perp	150		West	Eddy
		ole Locatio		1.1.	1 - 0 - 4ha	1 20 -46 1		~		11	
UL or lot no.	Section	1 '1	Range	Lot Idn		North/South I	ine			West line	•
12 Lse Code	10	215	27E	·····otion	2280 15 C-129 Pern	South	16 C	330		West	Eddy
Lse Code	1	Cade F		nnection ite 15/15	" U-149 rein	nit Number	"" U-	129 Effective	Date		129 Expiration Date
	and Ga			13/10	<u> </u>					1	
18 Transpor						sporter Name ²⁰ O/G/W					
OGRID			and Address								<u></u>
278421			Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710								Oil
				10 Desta	Drive, Ste 3304	N Midiario, i	X /5	710 			
051618	3				Enterprise Field	d Services, LLC					Gas
			P.O. Box 4324 Houston, TX 77210-4324								
						V = 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
					NM OIL C	ONSERVA	TIO	N		r	
					ARTE	SIA DISTRICT					
JAN 1 3 2016											
1			-		JAI	V 1 3 2016					
						N 1 3 2016 ECEIVED					
		letion Data			Ri	ECEIVED					
21 Spud Da	ate	22 Ready	Date	1	RI 23 TD	ECEIVED 24 PBTD		²⁵ Perforat			²⁶ DHC, MC
²¹ Spud Da 5/31/15	ate 5	²² Ready 12/15/	Date 15	1	23 TD 11,5821 64	ECEIVED 24 PBTD 76 0	Sat	6916' - 11,		30 500	
²¹ Spud Da 5/31/15 ²⁷ Ho	ate 5 ole Size	²² Ready 12/15/	Date	1 Tubin	23 TD 11,5821 64	24 PBTD 76 0 29 Dept		6916' - 11,			eks Cement
²¹ Spud Da 5/31/15 ²⁷ Ho	ate 5	²² Ready 12/15/	Date 15	1	23 TD 11,5821 64	ECEIVED 24 PBTD 76 0		6916' - 11,			
²¹ Spud Di 5/31/15 ²⁷ Ho	ate 5 ole Size 30"	²² Ready 12/15/	Date '15 '28 Casing	20"	23 TD 11,5821 64	24 PBTD 76 0 29 Dept	5'	6916' - 11,		730 s	eks Cement ex CIC; Circ 0
²¹ Spud Di 5/31/15 ²⁷ Ho	ate 5 ole Size	²² Ready 12/15/	Date '15 '28 Casing	1 Tubin	23 TD 11,5821 64	ECEIVED 24 PBTD 0 29 Dept	5'	6916' - 11,		730 s	eks Cement
²¹ Spud D: 5/31/15 ²⁷ Ho	ate 5 ole Size 30"	²² Ready 12/15/	Date 15 ²⁸ Casing	20"	23 TD 11,5821 64	ECEIVED 24 PBTD 0 29 Dept	5' 60'	6916' - 11,		730 s	eks Cement ex CIC; Circ 0
²¹ Spud Di 5/31/15 ²⁷ Ho 17	ate 5 ole Size 30" 7-1/2"	²² Ready 12/15/	Date 15 ²⁸ Casing	13-3/8" 9-5/8"	23 TD 11,5821 64	24 PBTD 20 0 29 Dept 14 78	5' 50'	6916' - 11,	522'	730 s 790 sx (cks Cement Ex CIC; Circ 0 CIC; Circ 251 sx cmt; Circ 267 sx
²¹ Spud Di 5/31/15 ²⁷ Ho 17	30" 7-1/2" 2-1/4" -3/4"	²² Ready 12/15/	Date 15 ²⁸ Casing	20" 13-3/8" 9-5/8" 5-1/2"	23 TD 11,582 64 7	24 PBTD 20 29 Dept 14 78 281	55' 50' 10' 582'	6916' - 11,	522'	730 s 790 sx (cks Cement ex CIC; Circ 0 CIC; Circ 251 sx
²¹ Spud Di 5/31/15 ²⁷ Ho 17	30" 7-1/2" 2-1/4" -3/4" Test Da	²² Ready 12/15/	Date /15 - 28 Casing Tubing:	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" &	23 TD 11,582 64 7	24 PBTD 20 29 Dept 14 78	55' 50' 10' 582'	6916' - 11,	522'	730 s 790 sx (1055 sx (2940 sx (cks Cement Ex CIC; Circ 0 CIC; Circ 251 sx cmt; Circ 267 sx
21 Spud D: 5/31/15 27 Ho 17 12 8- V. Well	30" 7-1/2" 2-1/4" -3/4" Test Da	²² Ready 12/15/	Date 15 28 Casing Tubing:	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" &	23 TD 11,582' 6 47 ng Size 3-1/2"	24 PBTD 29 Dept 14 78 281 11,5	55' 10' 582' 75'	6916' - 11,	522'	730 s 790 sx (1055 sx (2940 sx (cks Cement ex CIC; Circ 0 CIC; Circ 251 sx cmt; Circ 267 sx cmt; Circ 115 sx
21 Spud Da 5/31/15 27 Ho 17 12 8- V. Well	30" 7-1/2" 2-1/4" -3/4" Test Da	²² Ready 12/15/	Date 15 28 Casing Tubing: ery Date 15	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" &	23 TD 11,582 6 4 7 ng Size 3-1/2" Fest Date	24 PBTD 20 29 Dept 14 78 281 11,5 597	55' 10' 582' 75' ength	6916' - 11,	g. Pre	730 s 790 sx (1055 sx (2940 sx (cks Cement ex CIC; Circ 0 CIC; Circ 251 sx cmt; Circ 267 sx cmt; Circ 115 sx
21 Spud Di 5/31/15 27 Ho 17 12 8- V. Well 31 Date New 12/25/1	30" 7-1/2" 2-1/4" -3/4" Test Da	22 Ready 12/15/	Date 15 28 Casing Tubing: ery Date 15	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" &	3-1/2" Fest Date 2/25/15	24 PBTD 29 Dept 14 78 281 11,5 597 34 Test Let 24 he	55' 10' 582' 75' ength	6916' - 11,	g. Pre	730 s 790 sx (1055 sx (2940 sx (cks Cement ex CIC; Circ 0 CIC; Circ 251 sx cmt; Circ 267 sx cmt; Circ 115 sx 36 Csg. Pressure 236 psi
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21 Spud Da 5/31/15 27 Ho 17 12 8- V. Well 31 Date New 12/25/11 37 Choke So 42 I hereby cer been complied complete to the Signature:	ole Size 30" 7-1/2" 2-1/4" -3/4" Test Da Oil 3 5 ize tify that till with and e best of the size	22 Ready 12/15/ 24 Gas Delive 12/25/ 38 Oil 108 by the rules of the	Tubing: Tubing: Pry Date 15 Ibl Inc Oil Construction gi	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" & 33 T 12 39 1: servation iven above	3-1/2" Fest Date 2/25/15 Water 377 bb! Division have e is true and	24 PBTD 0 29 Dept 14 78 281 11,5 597 34 Test Le 24 he 40 Gas 898 m	5' 0' 10' 682' 75' ength rs s	35 Tb	g. Pres 241 ps	730 s 790 sx (1055 sx (2940 sx (swure ii	cks Cement ex CIC; Circ 0 CIC; Circ 251 sx cmt; Circ 267 sx cmt; Circ 115 sx 36 Csg. Pressure 236 psi 41 Test Method
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