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Submit One Copy To Appropriate Distance ATION Office District I 1625 N. French Dr., Hatol Nuclear 240 District II 1301 W. Grand Ave., Artesia, NMA9210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103
District I CONDISTRICT Energy, Minerals and Natural Resources	January 20, 2011
1625 N. French Dr., Heto Mage 240 2010	WELL API NO. 30-015-33682
1301 W. Grand Ave., Artesia, NACONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🛛 FEE 🗌
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Chicken Hawk State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat Willow Lake; Delaware, SW
4. Well Location	White Eake, Delaware, 5 W
Unit Letter <u>A</u> : <u>50</u> feet from the <u>North</u> line and <u>400</u> feet from the <u>East</u> line	
Section <u>15</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2982' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING	
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Regulatory A	AnalystDATE _ <u>1/7/16</u>
TYPE OR PRINT NAME _Brian MaiorinoE-MAIL: _bmaiorino@concho.comPHONE: _432-221/0467 For State Use Only	
APPROVED BY	Ticen DATE 1-19-16

Conditions of Approval (if any):