Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED

	OM B No. 1004-0137 Expires: March 31, 200
5. Lease Seria	l No.

SUNDRY NOTICES AND REPORTS ON WEL	LS NMNM106718
Do not use this form for proposals to drill or to re-er abandoned well. Use Form 3160-3 (APD) for such prop	ter an 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on revers	- · · · · · · · · · · · · · · · · · · ·
1. Type of Well Oil WellCLC Gas WellClC Other	Cholla, S Taylor Federal
2. Name of Operator Harvey E. Vates Company.	8. Well Name and No South Taylor 13 Federal #4
	9. API Well No. 3001526150
3a. Address 3b. Phone No. (include of 575.623.6601	10. Field and Poot, or Exploratory Area
4. Location of Well (Footoge, Sec., T., R., M., or Survey Description)	Shugart; Yates-7RS-QU Grayburg
1650' FSL & 660' FEL, Sec. 13 NESE, T18S, R31E	11. County or Parish, State
	Eddy, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION
Acidize Deepen Notice of Intent Alter Cosing	Production (Start/Resume) Water Shut-Off
Triadule field	Recognition Well Integrity Recognition Recognition Recognition Recognition Recognition Recognition Recognition Recognition
Subsequent Report Casing Repair New Construction Change Plans Plug and Abandon	Recomplete Other Change of Operator Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations Attach the Bond under which the work will be performed or provide the Bond No. on file wit following completion of the involved operations. If the operation results in a multiple completesting has been completed. Final Abandonment Notices shall be filed only after all requirem determined that the site is ready for final inspection.)	h BLM/BIA. Required subsequent reports shall be filed within 30 days tion or recompletion in a new interval, a Form 3160-4 shall be filed once
This is a notification of Change of Operator on the above referenced well.	·
Matador Production Company, as new operator, accept all applicable terms, conducted on this lease or portion of lease described.	ditions, stipulations and restrictions concerning operatings
BLM Bond No. NMB001079, Surety Bond No-RLB0015172 Matador Production Company	
One Lincoln Centre	EE ATTACHED FOR ONDITIONS OF APPROVAL
Change of Operator Effective 3/1/2015 JAN 19 2016 C	ONDITIONS OF ALLTHO
RECEIVED	Accepted for record NMOCD 1/20/-10/6
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Tammy R. Link Title Pro	duction Tech /A / Common / A /
Signature Carry R. Lik Date	02/27/2015
THIS SPACE FOR FEDERAL OR ST	ATE OFFICE HISE 1 2 201// / //

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Office

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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