

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23711
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WS OIL AND GAS OPERATING. LLC		6. State Oil & Gas Lease No. B-8876
3. Address of Operator PO BOX 5375, Midland, TX 79704		7. Lease Name or Unit Agreement Name TURKEY TRACK SEC 3 UNIT
4. Well Location Unit Letter J : 2310 feet from the S line and 1650 feet from the E line Section 3 Township 19S Range 29E NMPM County EDDY		8. Well Number 025
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370922
		10. Pool name or Wildcat Turkey Track 7 RVRs QU GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 19 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 1/13/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 1/20/2016

Conditions of Approval (if any):

12/9/15

MIRU. UNHANG WELL, UNSEATED PUMP AND POOH WITH RODS AND PUMP. PULLED RODS SLOW DUE TO ROD GUIDES ON 3/4" RODS WERE BREAKING OFF. OUT OF HOLE WITH PUMP AND ALL ROD GUIDE DEBRIS. PREP TO PULL TUBING. ND WELLHEAD. NU BOP. TAGGED FILL AND STARTED LAYING DOWN TUBING. PULLED 15 JTS. SWISDON.

12/10/15

BOTTOM 4 JTS PITTED BADLY AND SEVERAL HOLES. OFF LOAD NEW TUBING. HAUL OLD TUBING TO L&R PIPE YARD. TALLIED NEW TUBING. PU 3-7/8" BIT, 4-1/2" CASING SCRAPER ON GOOD BLUE BAND TUBING TO 282'. BIT AND SCRAPER STOPPED AND COULD NOT WORK PAST 282'. POOH WITH BIT AND SCRAPER. BIT PLUGGED WITH SALT, PARAFFIN AND RED BED FORMATION. PU 15' OF 2-3/8" TUBING WITH MULESHOE CUT ON BOTTOM. RIH TO 282' AND WORKED MS JOINT, SEATING NIPPLE AND 2-3/8" TBG PAST CASING PART TO 2839'. INSTALLED SWIVEL ON TUBING, RU KILL TRUCK & VAC TRUCK. PUMPED 130 BBLs FRESH WATER DOWN TUBING @ 3.5 - 4 BPM. COULD NOT BREAK CIRCULATION. RD SWIVEL AND TRUCKS. LAID DOWN 1 JT 2-3/8" TUBING. ND BOP. NU WELLHEAD. PREP FOR RODS. SWISDON.

NOTE: EOT @ 2812'. 27' ABOVE FILL.

12/11/15

RIH WITH PUMP AND RODS. SPACED OUT RODS AND HWO. LOAD AND TEST PUMP TO 500 PSI. OK. RDMO.

TUBING

KB	6.00'	6.00'
89 JTS 2-3/8" EUE 8RD BLUE BAND TBG.	2790.95'	2796.95'
2-3/8" STANDARD SEATING NIPPLE	1.10'	2798.05'
2-3/8" MULESHOE JOINT	14.00'	2813.05'

RODS

1-1/4" POLISH ROD WITH 1-1/2" LINER	10.00'
4' - 6' - 6' X 7/8" PONY SUBS	16.00'
39 X 7/8" RODS	975.00'
71 X 3/4" RODS	1775.00'
2" X 1.50" X 12.00' RWTC PUMP.	12.00'