Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-42734		
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		7
 1000 Río Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 	Santa Fe, NM 87505		6. State Oil & C		i
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cedar 11 State		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number _{1H}			
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat Avalon; Bone Spring, East		
4. Well Location	POTENTIAL SERVICE SERV			, <u>.</u>	<u></u>
Unit LetterL	1345 feet from the South			om the <u>West</u>	line
Section 1	1 Township 21S Ra 11. Elevation (Show whether DR,	nge 27E	NMPM	County	Eddy
GL: 3281.0'					
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Othe	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	<	ALTERING CAS	ING 🗌	
TEMPORARILY ABANDON					
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB 📙		
OTHER:		OTHER:	Compl	lation	[7]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/17/15-12/16/15: MIRU WL & PT. TIH & ran CBL/GR/CCL, found ETOC @ 2470'. Tested csg, see attached MIT charts. TIH w/pump through frac plug and guns. Perf Bone Spring, 7803'-12,244', total 640 holes. Frac'd 7803'-12,244' in 16 stages. Frac totals 11,686.5 gals 15% HCL, 6,636,000# Ottawa Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12,244.4'. CHC, FWB, ND BOP. RIH w/ 188 jts 2-7/8" L-80 tbg & 10 jts 3-1/2" L-80 tbg, set @ 6675.4'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JAN 14 2016					
		RE	CEIVED		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.		
SIGNATURE ZVX	In ColTITLE Regul	atory Compliance Ar	nalyst D	ATE 1/13/2016	
Type or print name Rebecca Deal	E-mail address	rebecca.deal@d	dyn.com	HONE: 405.228	 3.8429
For State Use Only	L-man audress		FI	/ /	,
APPROVED BY: (if any):	TITLE () ST	HJYN.	()()	ATE 1/15/1	6