· ·		UNITED STATES PARTMENT OF THE I JREAU OF LAND MANA	NTERIOR	tesia		NO. 1004-0135 : July 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM114971	
	abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRI	• 7. If Unit or CA/Agreement, Name and/or No.					
	🗋 Gas Well 📋 Oth			·	·	22 B2MD FED COM 1H	
2. Name of Oper MEWBOUF	RNE OIL COMPAN	Y E-Mail: jlathan@m	JACKIE LATHAN ewbourne.com		9. API Well No. 30-015-43331-0	00-X1	
3a. Address P O BOX 52 HOBBS, NM		, ,	3b. Phone No. (include area o Ph: 575-393-5905	rode)	10. Field and Pool, or HAY HOLLOW		
4. Location of W	ell (Footage, Sec., T.	, R., M., or Survey Description)		II. County or Parish,	and State	
Sec 27 T26	S R27E SWSW 17	0FSL 330FWL			EDDY COUNT	Y, NM	
	12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE NATURE (I DF NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF S	SUBMISSION	· · · · ·	TYPI	E OF ACTION		· · · · · · · · · · · · · · · · · · ·	
□ Notice of	Intent		Deepen		on (Start/Resume)	UWater Shut-Off	
Subsequer		Alter Casing	Fracture Treat	🖸 Reclama		U Well Integrity	
	ndonment Notice	Casing Repair Change Plans	New Construction R	- 1		Other Drilling Operations	
	indominent Notice	Convert to Injection	Plug and Abandor Plug Back	Water D	rily Abandon 👘 🕓		
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Additional data for EC transaction #324647 that would not fit on the form

32. Additional remarks, continued

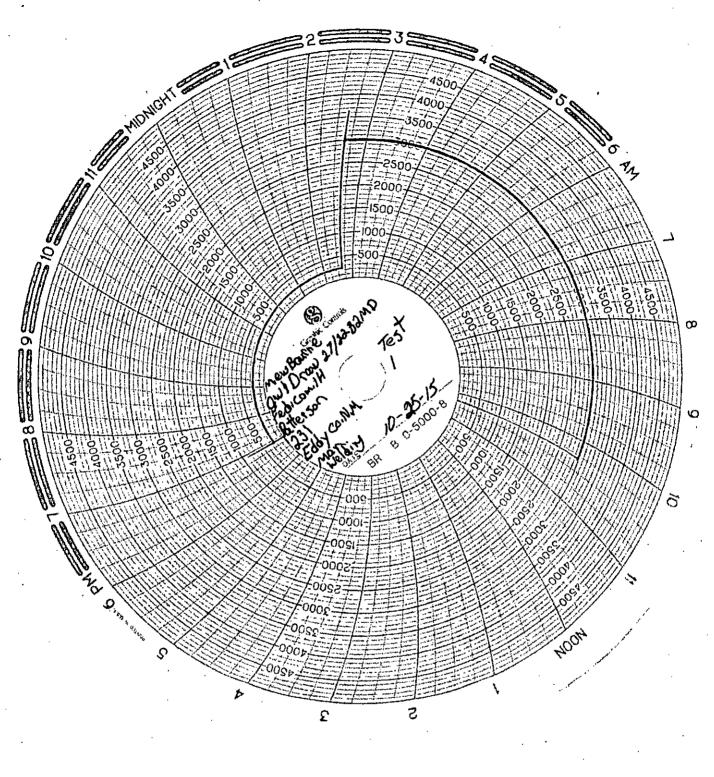
Chart & schematic for 7" csg attached.

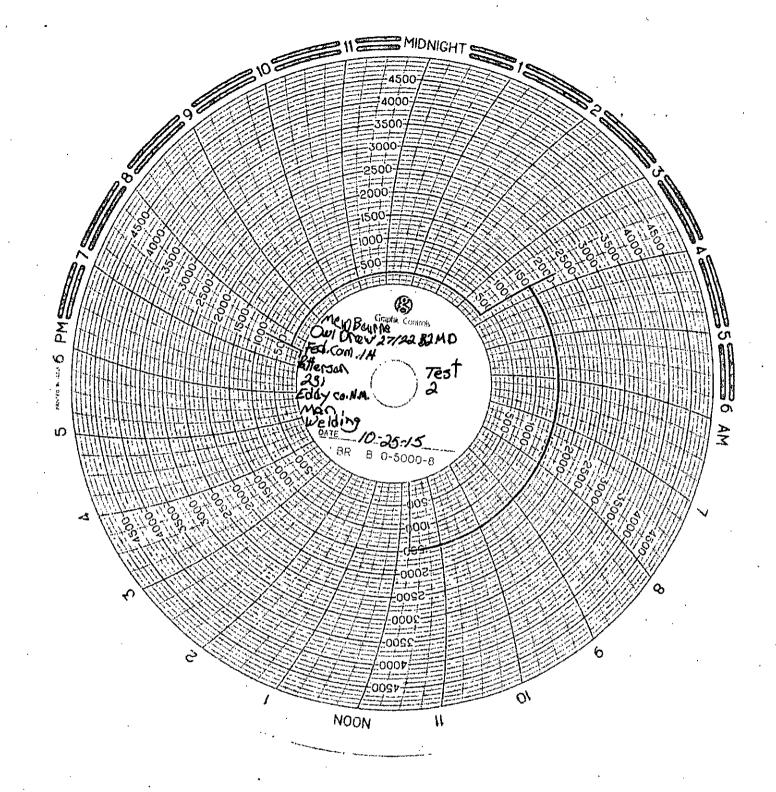
Pump rate chart attached.

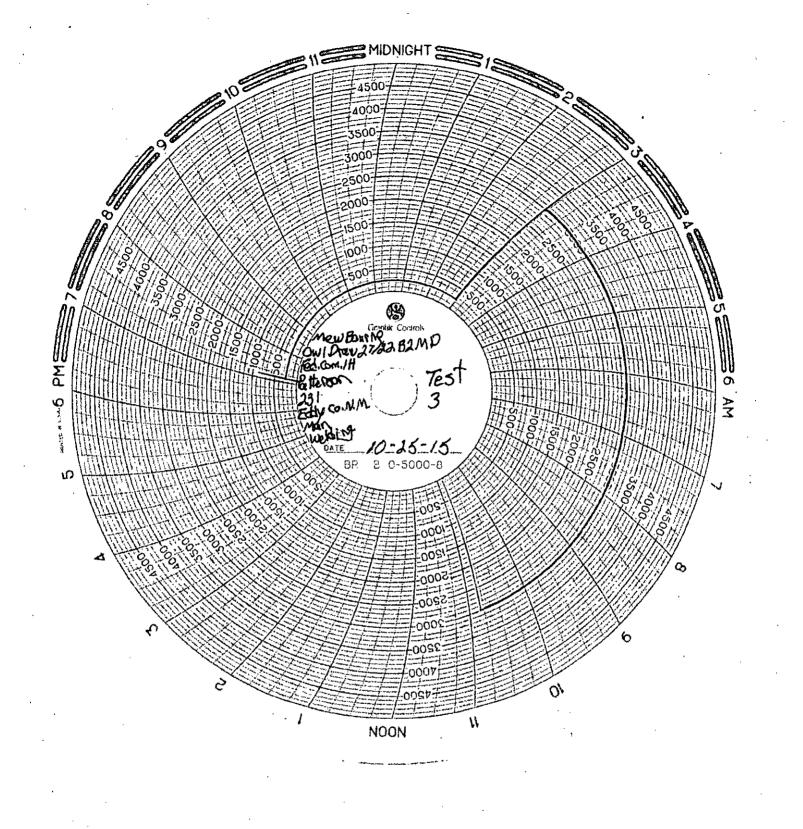
Bond on file: NM1693 nationwide & NMB000919

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		Casing				
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-	TEST #	Casing	TEST LENGTH	250	HIGH PSI	REMARKS
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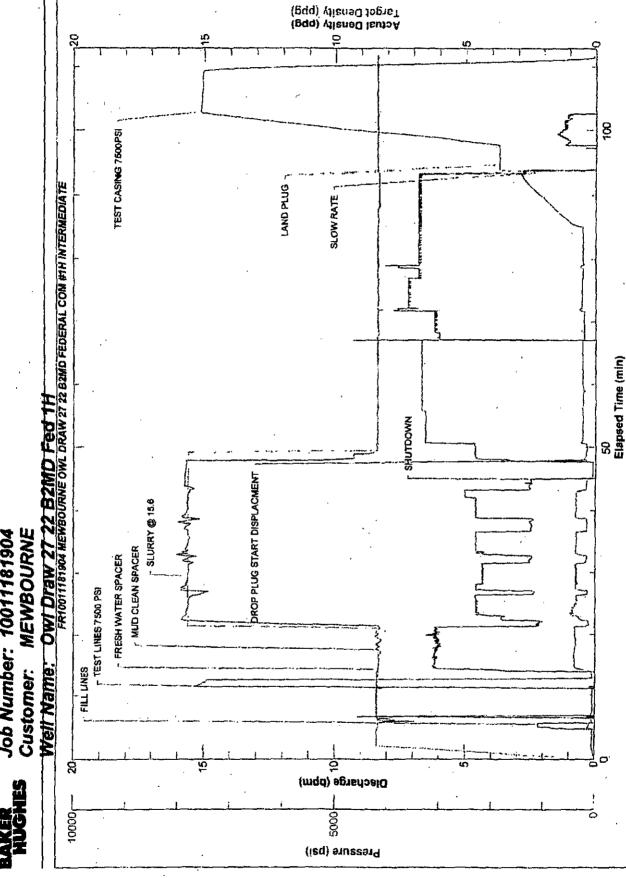
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Baker Hughes JobMaster Program Version 4.02 MEWBOURNE Job Number: 10011181904



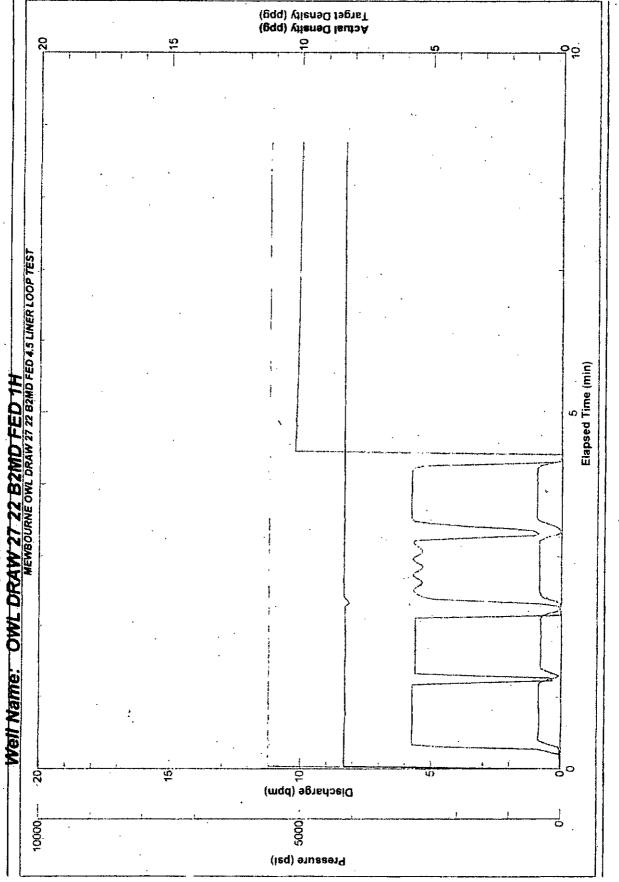
Job Start: Sunday, October 25, 2015

Baker Hughes



Baker Hughes JobMaster Program Version 4.02 Job Number: 10011182293 Customer: MEWBOURNE Customer:





Job Start: Thursday, October 29, 2015

Baker Hughes