

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM114971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

OWL DRAW 27 22 B2MD FED COM 1H

2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

9. API Well No.

30-015-43331-00-X1

3a. Address

P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

10. Field and Pool, or Exploratory

HAY HOLLOW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R27E SWSW 170FSL 330FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/18/2015 TD 8 3/4" hole @ 17430'. Ran 5 1/2" csg to 15752' MD. Could not get csg to bottom. LD 5 1/2" csg. Received BLM approval from Kenneth Rennick to run 7" csg to 7800' & 4 1/2" liner to TD. Ran 7830' of 7" 26# P110 BT&C & LT&C csg. Cemented with 450 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 1:00 P.M. 10/25/15. Did not circ cmt. Ran temp surv indicating TOC @ 5500'. ND BOPE & set wellhead slips w/175k#. NU BOPE. Test BOPE to 3000# & Annular to 1500#. Drill out w/6 1/8" bit. Wash/Ream to 17430'. TOOH. Ran 4 1/2" liner to 17430'. TOL @ 6945'. Cmt liner w/1400 sks Class C w/additives. Mixed @ 11.2#/g w/3.03 yd. Set liner hanger & circ 45 sks of cmt off liner top. LD DP. ND BOPE & NU tbg spool w/capping flange. Tested tbg spool pack-off to 3500#.

11/01/15 Rig released to move @ 6:00 A.M.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 08 2016

Accepted for record

NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324647 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/25/2015 (16JAS1237SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED FOR RECORD**

Approved By

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #324647 that would not fit on the form

32. Additional remarks, continued

Chart & schematic for 7" csg attached.

Pump rate chart attached.

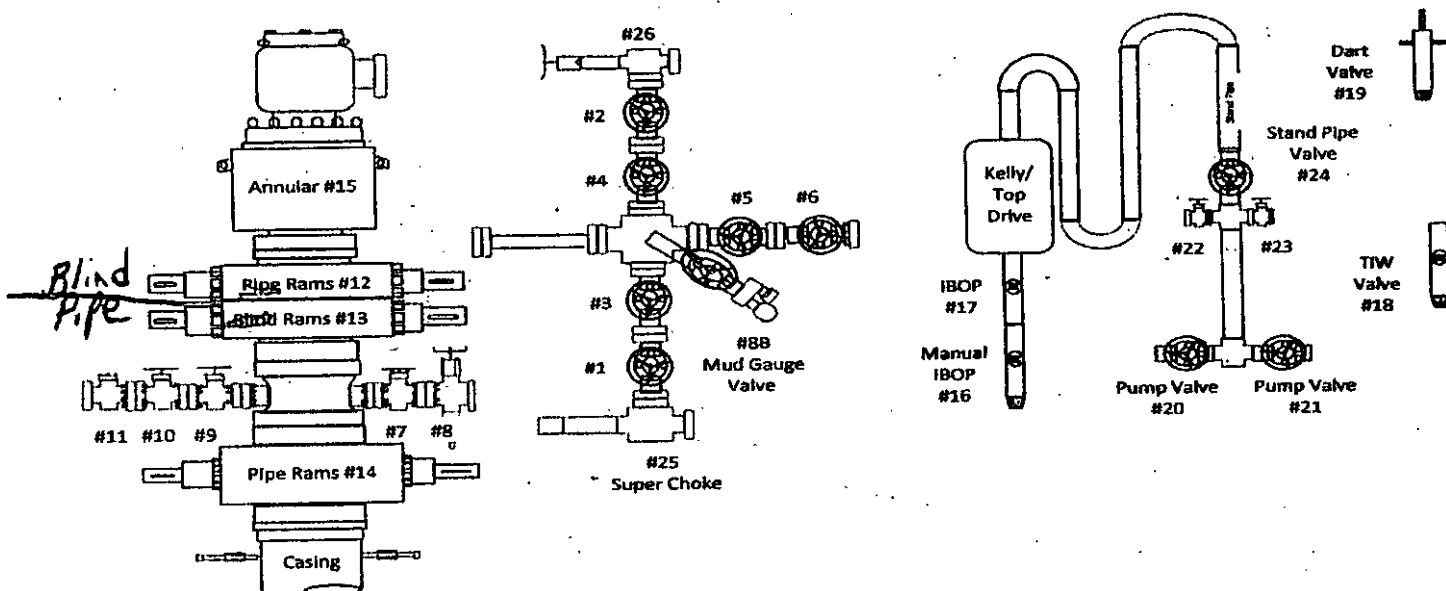
Bond on file: NM1693 nationwide & NMB000919

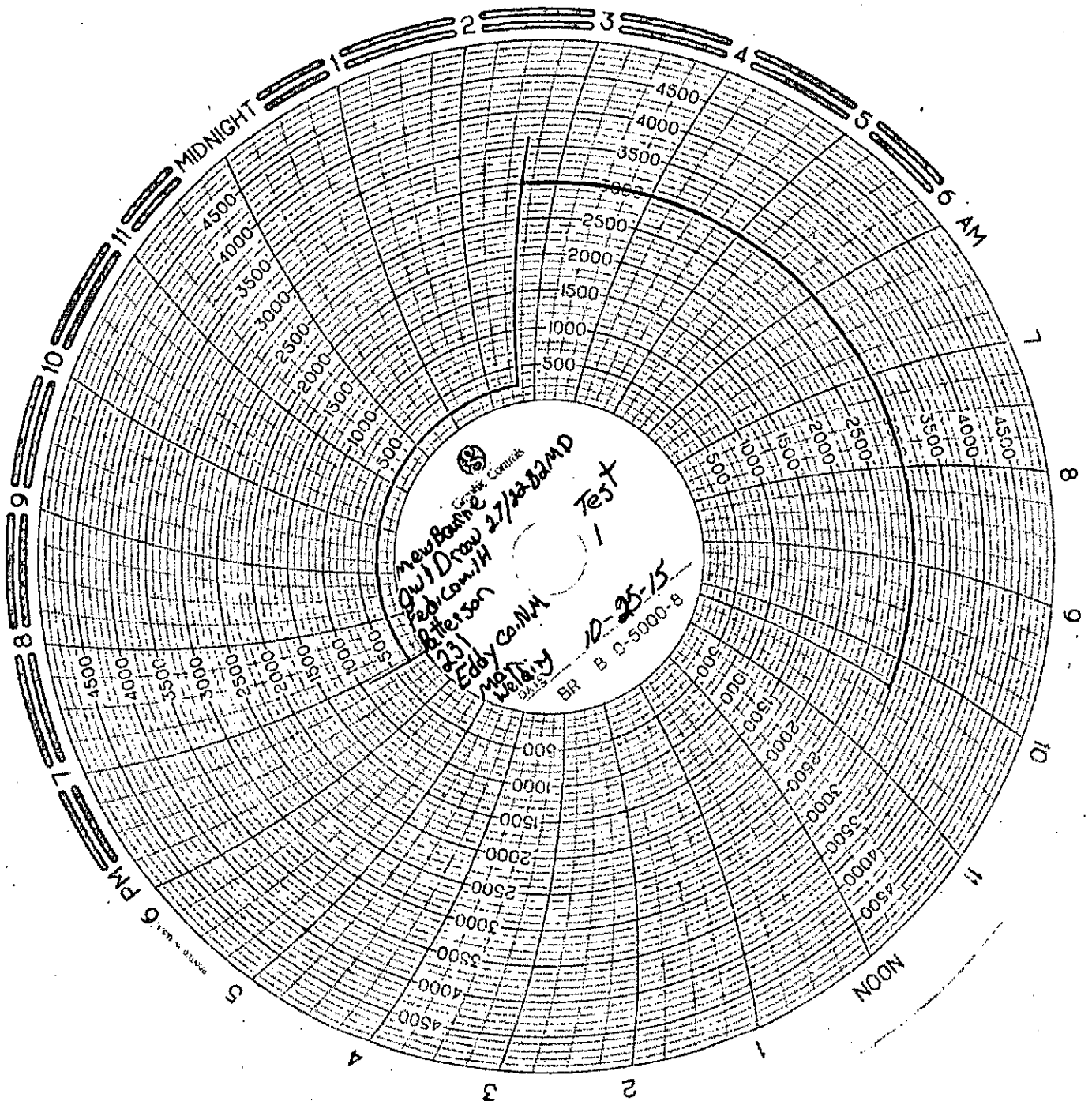


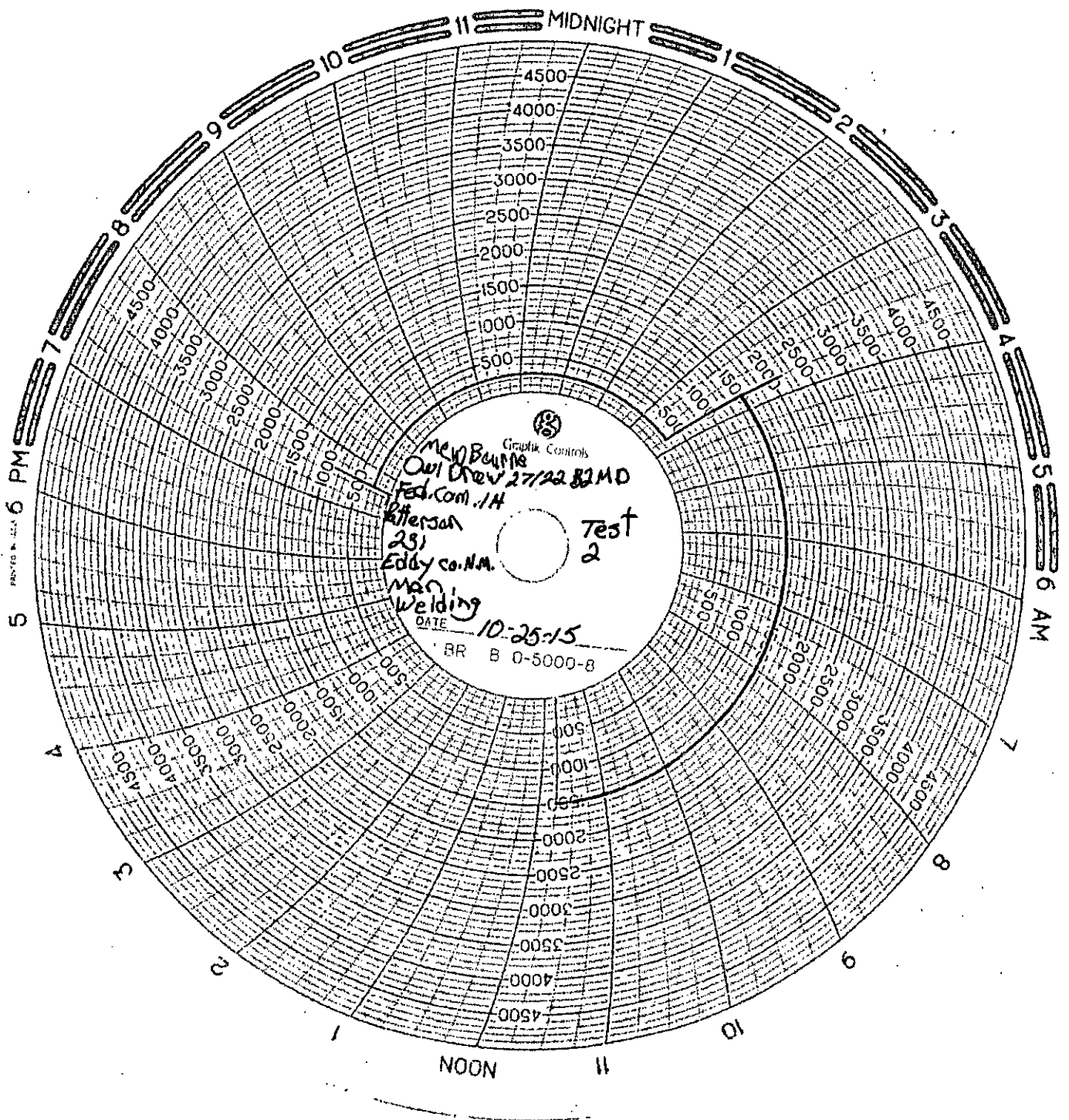
Pg. 1 of 1

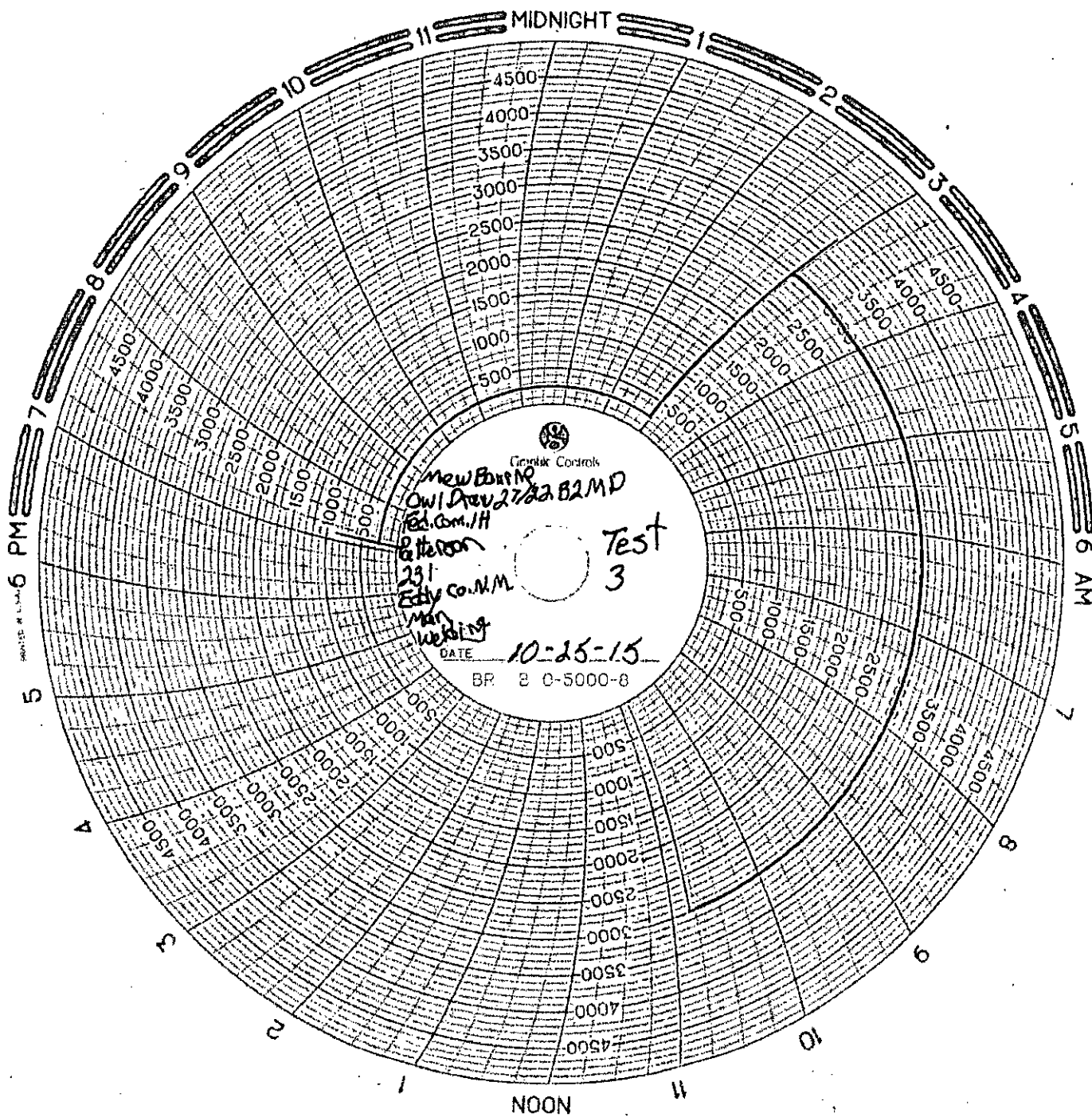
Required BOP: 3000 Installed BOP: 3700

*** Check Valve Must Be Open/Disabled To Test Kill Line Valves ***

[illegible]





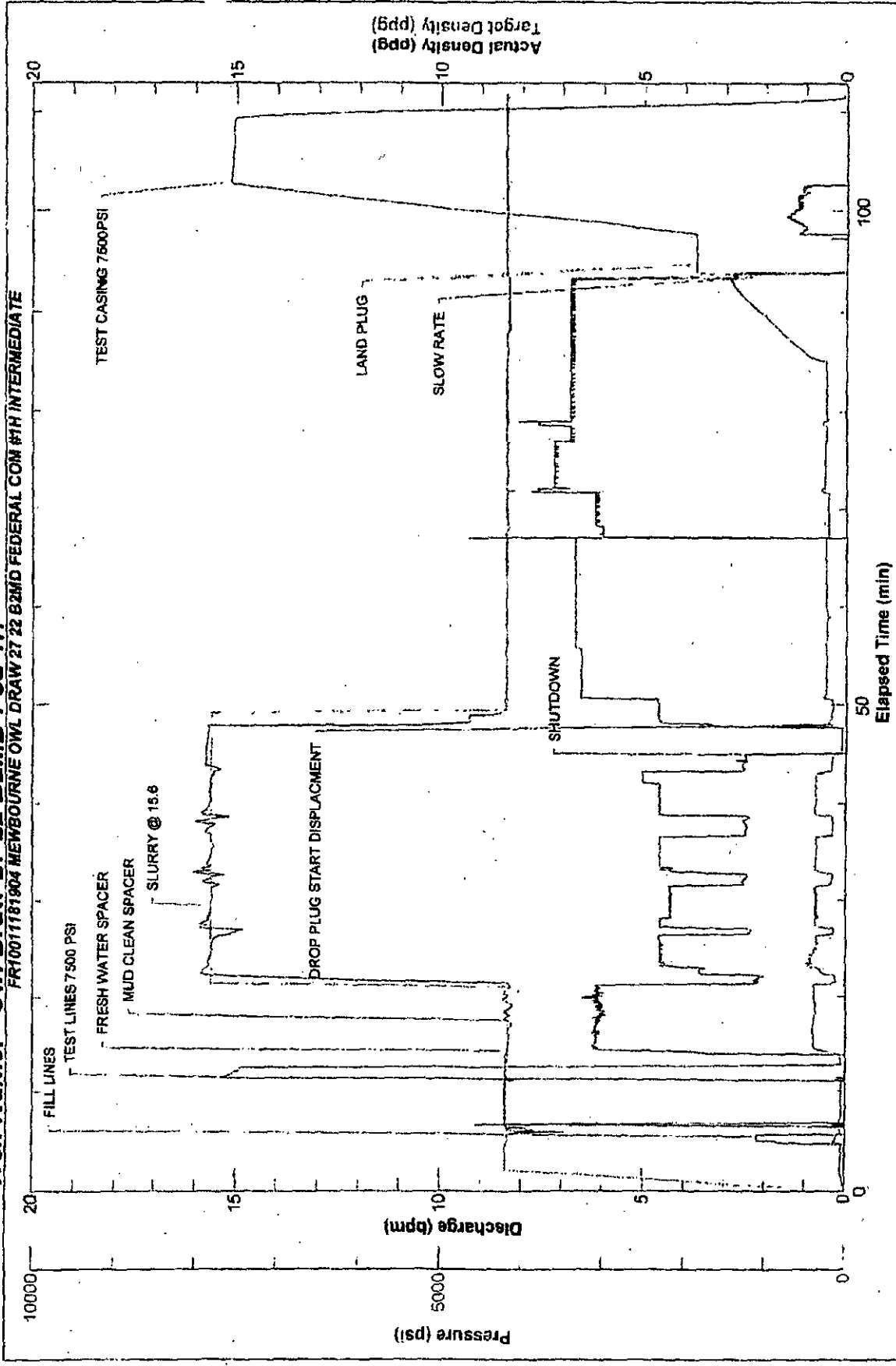




Baker Hughes JobMaster Program Version 4.02
Job Number: 10011181904
Customer: MEWBOURNE

Well Name: OWI Draw 27 22 B2MD Fed 1H

FR10011181904 MEWBOURNE OWL DRAW 27 22 B2MD FEDERAL COM #1H INTERMEDIATE



Baker Hughes

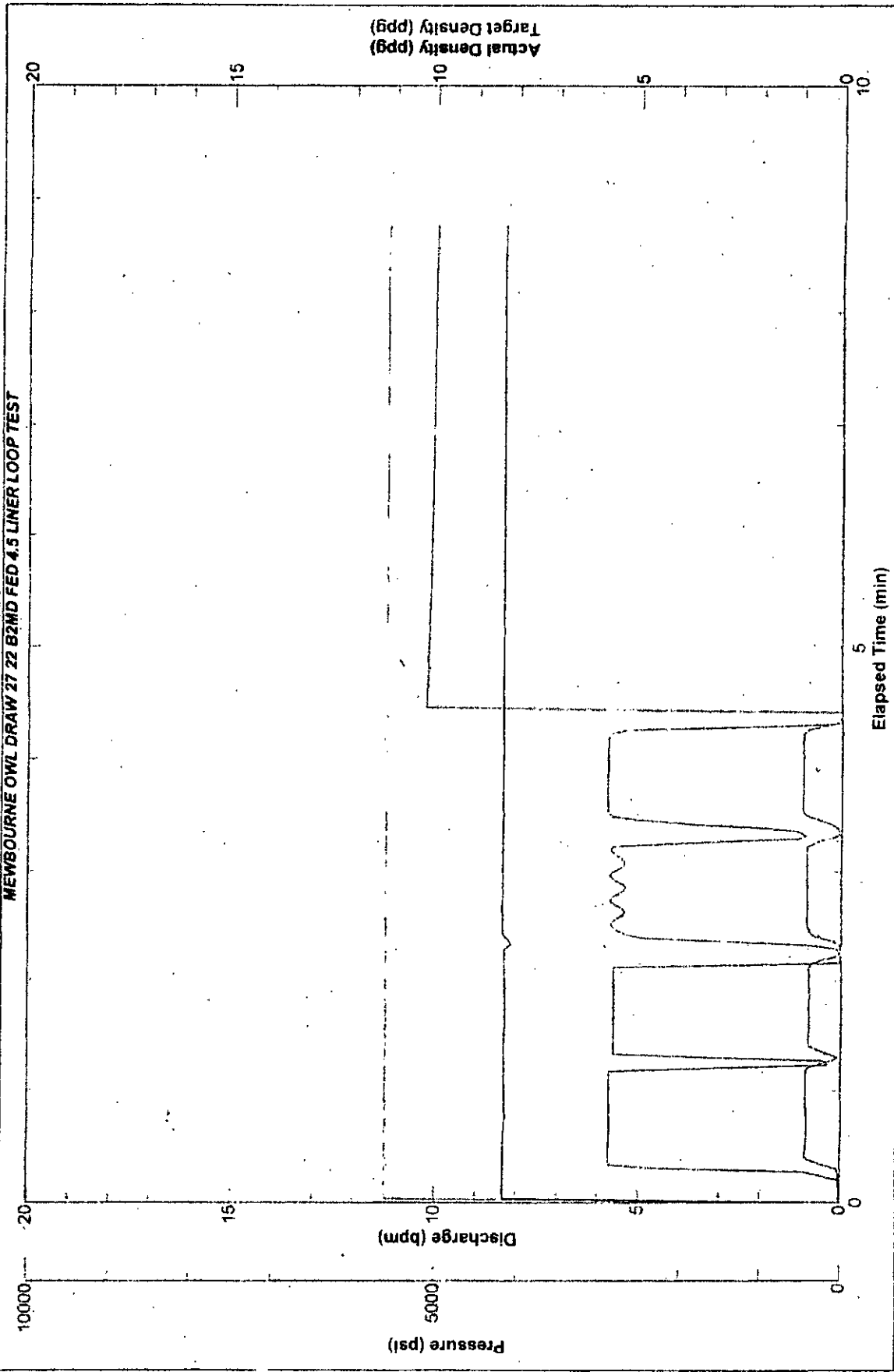
Job Start: Sunday, October 25, 2015



Baker Hughes JobMaster Program Version 4.02
Job Number: 10011182293
Customer: MEWBOURNE

Well Name: OWL DRAW 27 22 B2MD FED 1H

MEWBOURNE OWL DRAW 27 22 B2MD FED 4.5 LINER LOOP TEST



Baker Hughes

Job Start: Thursday, October 29, 2015