

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 700, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 11/18/15
⁴ API Number 30 - 015-42752	⁵ Pool Name UNDESIGNATED WOLFCAMP	⁶ Pool Code 97863
⁷ Property Code 313813	⁸ Property Name RDX FEDERAL COM 17	⁹ Well Number 26H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	17	26S	30E		200'	SOUTH	1425'	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	26S	30E		284	NORTH	1836'	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code p	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
393768	HOLLY FRONTIER	O/G
	NM OIL CONSERVATION	
	ARTESIA DISTRICT	
	JAN 27 2016	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 9/8/2015	²² Ready Date 11/18/2015	²³ TD 15,550' / 16789	²⁴ PBDT 15,462'	²⁵ Perforations 11318'-15412'	²⁶ DHC, MC n/a
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" J55 54.5#	1065'	950		
12.25"	9.625" L80	7452'	3595		
8.75"	5.5" P110 20#	15548'	1700		
	2.875" TUBING	14694'			

V. Well Test Data

³¹ Date New Oil 11/18/2015	³² Gas Delivery Date 11/20/2015	³³ Test Date 12/04/2015	³⁴ Test Length 24	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 650
³⁷ Choke Size 20/64	³⁸ Oil 552	³⁹ Water 2265	⁴⁰ Gas 2478		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Heather Brehm

Printed name:

Heather Brehm

Title:

Regulatory Analyst

E-mail Address:

heather.brehm@wpenergy.com

Date:

12/29/2015

Phone:

539.573.7512

OIL CONSERVATION DIVISION

Approved by:

AR Dade

Title:

Dist II Supervisor

Approval Date:

1-27-16

Pending BLM approvals will subsequently be reviewed and scanned

Bone Spring completion approval is cancelled eff 11-18-15

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
RDX FEDERAL COM 17 26H9. API Well No.
30-015-4275210. Field and Pool, or Exploratory
UNDESIGNATED WOLFCAMP

11. County or Parish, and State

EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: heather.brehm@wpenergy.com

3a. Address
210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E Mer NMP SWSE 200FSL 1425FEL
32.035800 N Lat, 103.899520 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

Well spud 9/8/2015.

On 9/9/2015 drilled 17.5" hole to 1065'.

Run a total of 24 jts of 13 3/8" 54.5# J-55 ST&C casing,
Set shoe @ 1067', Set collar @ 1020' Test lines to 2000psiLead cement 750sks C+ 4% PF20 mixed at 13.5ppg, 1.73 cuft/sk
Tail cement 200sks C+ 1% PF mixed @ 14.8ppg, 1.33 cuft/sk

Bumped plug to 900psi, Released pressure & got 1.5 bbl back, Floats held, Full returns throughout

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 19 2016**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327695 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USEPending BLM approvals will
subsequently be reviewed
and scanned *WS*

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #327695 that would not fit on the form

32. Additional remarks, continued

job, Circulated 120 bbls/389 sks of cement to surface.

Test casing to 1500 for 30 mins (test good)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
RDX FEDERAL COM 17 26H

9. API Well No.
30-015-42752

10. Field and Pool, or Exploratory
UNDESIGNATED WOLFCAMP

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: HEATHER BREHM
E-Mail: heather.brehm@wpenergy.com

3a. Address
210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E Mer NMP SWSE 200FSL 1425FEL
32.035800 N Lat, 103.899520 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE & SQUEEZE SUNDRY

On 9/22/15 drilled 12.25" hole to 7452'.

Ran a total of 165 joints 9 5/8" 40# HCL-80 LTC casing. Set shoe @ 7452', Set collar @ 7403', Set DV Tool @ 5515'

1st stage cmt 720 sx PVL mixed @ 13 ppg & 1.48 cuft/sk.
Bump plug @ 1090psi, Floats held, No returns throughout 1st stage job

2nd stage cmt
Lead: 200sacks of Class C Neat 1.48cuft/sk @ 14.8ppg pumped @ 6bpm, 1277bbl/2500sacks of 35/65 POZ

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327686 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE

Pending BLM approvals will
subsequently be reviewed
and scanned
es

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #327686 that would not fit on the form

32. Additional remarks, continued

2.86cuft/sk @ 11.6ppg pumped @ 6bpm,
Tail: 175sacks of Class C+.2%PF13 1.33cuft/sk @ 14.8ppg pumped @ 6bpm, Shut down & drop plug, Bump
plug with 1722psi Floats held, No returns throughout cement job,
Notified James Amos (BLM) @ 15:00NM of no cement to surface,
Test lines to 3500psi
Cement top @ 4680'

Squeeze:

Notified James Amos (BLM) @ 02:00NM of cement top, BLM approved us to bullhead cement with the
amount of annular capacity + 10%,
Pump squeeze job cement with 1300 sacks Class C Neat 1.48cuft/sk 14.8ppg
Estimated cement top @ 1280'
Not able to pump 2nd squeeze job

Tested to 5000psi @ 15mins (Test good)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
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NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
RDX FEDERAL COM 17 26H9. API Well No.
30-015-4275210. Field and Pool, or Exploratory
UNDESIGNATED WOLFCAMP11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: heather.brehm@wpenergy.com

3a. Address
210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E Mer NMP SWSE 200FSL 1425FEL
32.035800 N Lat, 103.899520 W Lon

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PRODUCTION SUNDRY

On 10/14/2015 drilled 8.75" hole to 15548'.
Ran a total of 369 joints 5.5? 20# P110-IC TPX BTC casing.
Set shoe @ 15,548?, Set collar @ 15,459?

Lead slurry 700 sacks PVL mixed @ 13.0ppg 1.48 cuft/sk,
Tail slurry 1,000 sacks AcidSol PVI mixed @ 13.0ppg 1.89 cuft/sk,

Bump plug @ 2820psi, Good returns throughout job
Hold pressure, Released pressure got back 3bbbls fresh water, Floats held

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327694 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will
subsequently be reviewed
and scanned (PS)

Approved By

Title

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Office

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to any department or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #327694 that would not fit on the form

32. Additional remarks, continued

Test tubing head @ 5000psi for 15mins (Good)

Rig released @ 16:00NM 10/15/2015.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMNM20965

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RDX FEDERAL COM 17 26H9. API Well No.
30-015-4275210. Field and Pool, or Exploratory
UNDESIGNATED WOLFCAMP11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION E-Mail: heather.brehm@wpenergy.com

3a. Address

210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E Mer NMP SWSE 200FSL 1425FEL
32.035800 N Lat, 103.899520 W Lon

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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COMPLETION SUNDRY

Completion activities began 11/3/15
11/5/15 Placed 1000 psi on 5 1/2" Prod casing, ran RBL/CBL/GR/CCL to surface.
11/6/15 Pressured tested 5 1/2" Prod Csg to 9500 psi
perforate STAGE #1 (15,316'-15,412')
11/10/15 Frac & Perf 23 stages (11,318'-15,412')
TLR: 144,816 , Total Sand: 286,640#
11/16/15 drill out plugs
11/18/15 flowback

Well is Producing.

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327684 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

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Office

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and scanned

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to any department or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 19 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM129167		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Email: heather.brehm@wpenergy.com			8. Lease Name and Well No. RDX FEDERAL COM 17 26H		
3. Address 210 PARK AVE. STE. 700 OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 539-573-7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 200FSL 1425FEL 32.035800 N Lat, 103.899520 W Lon At top prod interval reported below SWSE 709FSL 1734FEL 32.037190 N Lat, 103.900510 W Lon At total depth NWNE 284FNL 836FEL 32.049080 N Lat, 103.900810 W Lon			9. API Well No. 30-015-42752		
14. Date Spudded 09/08/2015			15. Date T.D. Reached 10/12/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/18/2015			17. Elevations (DF, KB, RT, GL)* 3125 GL		
18. Total Depth: MD 15550 TVD 10789		19. Plug Back T.D.: MD 15462 TVD 10789		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT (ONLY)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1065		950	278	0	
12.250	9.625 L80	40.0	0	7452	5515	3595	1555	0	
8.750	5.500 P110	20.0	0	15548		1700	520	1280	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	14694							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11318	15412	11318 TO 15412	3.130	552	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11318 TO 15412	15% HCL, SLICK WATER, 100MESH, 20# LINEAR, 40/70 WHITE, 20# BORATE/TLR: 144,816 BBLs; TOTAL SAND: 2,945,382#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2015	12/04/2015	24	→	552.0	2478.0	2265.0	50.4		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI	650.0	→	552	2478	2265	4489	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Well S
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327689 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE/BELL CANYON	3440	4520	WATER	RUSTLER	1000
CHERRY CANYON	4520	5560	OIL-GAS-WATER	TOP SALT	2950
BRUSHY CANYON	5560	7286	OIL-GAS-WATER	BTM	3310
BONE SPRING	7298	10535	OIL-GAS-WATER	DELAWARE/BELL CANYON	3534
WOLFCAMP	10535	15412	OIL-GAS-WATER	CHERRY CANYON	4595
				BRUSHY CANYON	5737
				BONE SPRING	7298
				WOLFCAMP	10535

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #327689 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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