

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc P.O. BOX 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-015-43282	<sup>5</sup> Pool Name Pierce Crossing Bone Spring, East	<sup>6</sup> Pool Code 96473
<sup>7</sup> Property Code: 315098	<sup>8</sup> Property Name: Cedar Canyon 23 Federal	<sup>9</sup> Well Number: 5H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	22	24S	29E		1317	North	195	East	Eddy

**<sup>11</sup> Bottom Hole Location**      Top Perf- 479 FNL 475 FEL      Bottom Perf- 475 FNL 2284 FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24S	29E		471	North	2406	West	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: 1/19/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

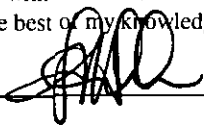
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION	
	ARTESIA DISTRICT	
	JAN 25 2016	
	RECEIVED	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/26/15	<sup>22</sup> Ready Date 1/15/16	<sup>23</sup> TD 16385'M 9014'V	<sup>24</sup> PBTB 16324'M 9012'V	<sup>25</sup> Perforations 16263-9166'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4"	10-3/4"	444'	550		
9-7/8"	7-5/8"	7675'	1570		
6-3/4"	5-1/2" X 4-1/2"	16370'	1110		

**V. Well Test Data**

<sup>31</sup> Date New Oil 1/19/16	<sup>32</sup> Gas Delivery Date 1/19/16	<sup>33</sup> Test Date 1/20/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 1100
<sup>37</sup> Choke Size 24/64	<sup>38</sup> Oil 157	<sup>39</sup> Water 1811	<sup>40</sup> Gas 465		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 


Printed name:  
Jana Mendiola

Title:  
Regulatory Coordinator

E-mail Address:  
janalyn\_mendiola@oxy.com


Date: 1/21/16      Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 1-27-16

Pending BLM approvals will  
subsequently be reviewed  
and scanned 

# NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 25 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81586
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	8. Well Name and No. CEDAR CANYON 23 FEDERAL 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T24S R29E NENE 1317FNL 195FEL 32.203490 N Lat, 103.963894 W Lon		9. API Well No. 30-015-43282
		10. Field and Pool, or Exploratory PIERCE CROSSING BN SPG, E
		11. County or Parish, and State EDDY COUNTY, NM

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU WL 1/06/16, RIH & clean out to PBTD @ 16324', run CBL, TOC @ 3380', POOH. Pressure test csg to 9500# for 30min, good test. RIH & perf @ 16263-16204, 16104-15898, 15798-15592, 15492-15288, 15186-14980, 14880-14674, 14574-14368, 14262-14064, 13962-13750, 13656-13450, 13350-13144, 13044-12838, 12732-12532, 12432-12226, 12130-11920, 11820-11618, 11514-11308, 11208-11002, 10902-10696, 10598-10390, 10290-10086, 9977-9778, 9678-9472, 9372-9166' Total 864 holes. Frac in 24 stages w/ 1570861g Slick Water + 40760g 7.5% HCl acid + 3805245g 15# BXL w/ 10568800# sand, RD Schlumberger 1/13/16. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #329194 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 01/20/2016

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United States

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***