Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-42643	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE STATE FE	
1220 S. St. Francis Dr., Santa Fe, NM		o. Since on a one Bonso		
	FICES AND REPORTS ON WELLS		7. Lease Name or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pilam 15 Fee St	ata
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator One Company Contant (00 W Illinois Asso Midland TV 70701			10. Pool name or Wildcat	
One Concho Center - 600 W Illinois Ave Midland, TX 79701 4. Well Location			Atoka; Glorieta Yeso	3250
Unit Letter ! :	2485 feet from the SOUT	ΓΗ line and	425 feet from the EA	AST line
Section 16	Township 18S	Range 26E		nty EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3352'				
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				OF. G CASING □
TEMPORARILY ABANDON				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				
DOWNHOLE COMMINGLE	I			
OTHER:	J	OTHER: Com	pletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
of starting any proposed w proposed completion or re		C. For Multiple Con	npletions: Attach wellbore di	agram of
	·			
	nulus to 500# . Spot 2000 gals acid 302 w/6 SPE -504 boles. Acidize 14 s			
11/5/15 Perf 14 stages @ 3293 - 7802 w/6 SPF, 504 holes. Acidize 14 stages w/56,936 gals 15% HCL. Frac w/1,871,090 gals gel, 48,772 gals WaterFrac R3, 101,515 gals WaterFrac R9, 134,945 gals treated water, 4 186,550# 20/40 white sand, 639,315# 20/40 CRC NM OIL CONSERVATION				
treated water, 4,186,550# 20/40 white sand, 639,315# 20/40 CRC. 11/10/15 RU flowback equipment.				NOERVATION DISTRICT
11/18/15 Drill out plugs. Clean out to PBTD 7822.				8 2016
11/21/15 RIH w/69jts 2-7/8" J55 6.5	6# tbg, EOT @ 2339. RIH w/ESP. Ha	ng well on.	JAN	0 2010
			REC	EIVED
				• .
Spud Date: 4/19/15	Rig Release Da	4/28/15		
Sput Date.	Kig Kelease Da	ate.		
I hereby certify that the information	n above is true and complete to the b	est of my knowledge	e and belief.	
a lack from				
SIGNATURE CHARLES TITLE Regulatory Analyst DATE 12/29/15				
Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087				
For State Use Only				
#/// h	1. 1	DC		
APPROVED BY:	do	E Spewier	7 DATE 1/L	3/2016