Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NM OIL CONSERVATION APTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM100555

Do not use this form for proposals to drill or to re-enter AN 2 5 abandoned well. Use form 3160-3 (APD) for such proposals.				141411411100555		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse sid				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Name and No. COOPER 31 FEDERAL 2H		
2. Name of Operator Contact: DAVID A EYLER COG PRODUCTION LLC E-Mail: DEYLER@MILAGRO-RES.COM				9. API Well No. 30-015-36755-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	hone No. (include area code 432-687-3033)	10. Field and Pool, or Exploratory ROCK SPUR-BONE SPRING			
4. Location of Well (Footage, Sec., T		<u> </u>	11. County or Parish, and State			
Sec 31 T25S R29E SESE 660 32.080734 N Lat, 104.017157			EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE O				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	Reclam Reclam		■ Well Integrity	
	Casing Repair	• =		olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	_	arily Abandon		
	Convert to Injection Plug Back War Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of a			r Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/22/15: JET CUT 2-7/8" TBG. @ 6,627' (OK'D BY BLM); POOH W/ TBG. 12/23/15: SET 5-1/2" CIBP @ 6,600' (PER BLM). 01/07/16: TAG CIBP @ 6,600'; CIRC. WELL X PUMP 25 SXS.CMT. @ 6,600'-6,481'; PUMP 25 SXS.CMT. @ 4,780'-4,640'; PUMP 80 SXS.CMT. @ 2,900'; WOC. 01/08/16: TAG CMT. @ 2,440'; CUT 5-1/2" CSG. @ 2,430' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PUMP IN PRES. = 500#; SQZ. 50 SXS.CMT. @ 2,430' (PER BLM); WOC. 01/09/16: TAG CMT. @ 2,150'; PERF. SQZ. HOLES @ 2,100'; ATTEMPT TO EST. INJ. RATE - PRES UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 2,150' (PER BLM); WOC X TAG CMT. @ 1,800'. 01/10/16: PERF. SQZ. HOLES @ 1,200'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 25 SXS.CMT. @ 995'; PERF. SQZ. HOLES @ 580'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 10 SXS.CMT. @ 630' (PER BLM). 01/11/16: TAG CMT. @ 550'; PERF. SQZ. HOLES @ 530' (PER BLM); ATTEMPT TO EST. INJ. RATE - PRES UP TO						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #328238 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/12/2016 (15CQ0248SE) Name (Printed/Typed) DAVID A EYLER Title AGENT					6.11.16	
		Accepted as to plugging of the well hore. Liability under bond is received until				
Signature (Electronic S	Date 01/11/2					
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Janus C. Omo		Title SF	** ピア		1-19-16 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition		>				
Thie 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #328238 that would not fit on the form

32. Additional remarks, continued

1,000# X HOLD; MIX X CIRC. TO SURF. 60 SXS.CMT. @ 550'-3'(PER BLM); DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 01/11/16.