

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NEW MEXICO OIL CONSERVATION DISTRICT State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
RECEIVED FEB 02 2016						1. WELL API NO. 30-015-43003													
						2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Goldenchild 6 State													
						6. Well Number 001H													
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator XTO Energy, Inc.						9. OGRID Number 005380													
10. Address of Operator 500 W. Illinois, Ste 100 Midland, TX 79701						11. Pool name or Wildcat WC-015, G-07, S252906P; Upper WC													
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	6	25-S	29-E		200	S	750	E	Eddy									
BH:	1	31	24-S	29-E		2474.4	S	680.4	E	Eddy									
13. Date Spudded 09/07/2015	14. Date T.D. Reached 10/04/2015	15. Date Rig Released 10/08/2015		16. Date Completed (Ready to Produce) 11/20/2015		17. Elevations (DF & RKB, RT, GR) 2972 GR													
18. Total Measured Depth of Well 17345		19. Plug Back Measured Depth 17296		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBL													
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp, 10500' - 17115'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8		48		610		17 1/2		750 sxs Class C											
9 5/8		36		2760		12 1/4		915 sxs Class C											
7		29		9900		8 3/4		840 sxs 50/50 Poz											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE		DEPTH SET	PACKER SET										
4 1/2	9391	17345	580			2 7/8		9265	9251										
25. TUBING RECORD																			
26. Perforation record (interval, size, and number) 10500 - 17115, 6 JSPF, 75 ft intervals						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10500 - 17115</td> <td>FRAC FOCUS on FILE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10500 - 17115	FRAC FOCUS on FILE				
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10500 - 17115	FRAC FOCUS on FILE																		
28. PRODUCTION																			
Date First Production 11/21/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.												
Date of Test 12/13/15	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 585	Gas - MCF 1739	Water - Bbl. 1678	Gas - Oil Ratio 2972												
Flow Tubing Press. 2770	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 585	Gas - MCF 1739	Water - Bbl. 1678	Oil Gravity - API -(Corr.) 47.22													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By													
31. List Attachments C102,C103,C104, deviation report, directional survey, log																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Tessa Fitzhugh</i>			Printed Name Tessa Fitzhugh			Title Reg. Analyst			Date 01/29/2015										
E-mail address tessa_fitzhugh@xtoenergy.com																			

LFD
2/3/16

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	262		T. Ojo Alamo	T. Penn. "B"
T. Salt	648		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2549		T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Cliff House	T. Leadville
T. 7 Rivers			T. Menefee	T. Madison
T. Queen			T. Point Lookout	T. Elbert
T. Grayburg			T. Mancos	T. McCracken
T. San Andres			T. Gallup	T. Ignacio Otzte
T. Glorieta			Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinbry			T. Morrison	T.
T. Tubb		T. Delaware Sand 2750	T. Todillo	T.
T. Drinkard		T. Bone Springs 6469	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp	9694		T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____
No. 2, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology