Form 3160-5 (April 2004)

I. Type of Well

2. Name of Operator

Ba. Address

\_PO.BOX-1936

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

□ Other

Gas Well DD

tes Company

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Sec. 8 NWNW, T18S, R31E

	i. Lease Serial No. NMNM33437				
1	5. If Indian, Allottee or Tribe Name				
	7. If Unit or CA/Agreement, Name and/or No				
1	PMS 8 Federal				
	8. Well Name and No. PMS 8 Federal #3				
1	). API Well No. 3001526127				
+	10. Field and Pool, or Exploratory Area Shugart; Bone Spring North				
	11 County or Parish State				

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other Change of Operator Casing Repair New Construction Recomplete \_ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

3b. Phone No. (include area code)

575.623.6601

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator on the above referenced well.

Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB001079, Surety Bond No-RLB0015172 **Matador Production Company** One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Change of Operator Effective 3/1/2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record

		100	141410	1/26/11	ما	•
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Tammy R. Link	Tide P	Production Tec	in /	7000		
Signature Clary R. Lil	Date		12/27/2	2015 LUVI	עי	
THIS SPACE FOR FEDERA	LORS	TATE OF	FICE US	1 2 601	c X	
Approved by	1	Γitle	17	more	mo	/W/
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	- 1	Office B	REAU OF		FAIT	
		<del></del>	216.0			Atha United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Matador Production Company January 11, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 011116**