Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM068043

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. HARRIS FEDERAL #9 Oil Well Gas Well Other 9. API Well No. 30-005-61373 2. Name of Operator READ OPERATING COMPANY LLC 10. Field and Pool or Exploratory Area 3a, Address P.O. BOX 1518 3b. Phone No. (include area code) (575) 622-3770 BUFFALO VALLEY; PENN ROSWELL, NM 88202-1518 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 23, T15S-R27E 1650' FNL & 1650' FWL CHAVES COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 1. TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deenen ✓ Notice of Intent Well Integrity Reclamation After Casing Hydraulic Fracturing Other Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Read Operating Company LLC is requesting a Change of Operator for the Harris Federal #9 to: BLM Bond No. NIMBOO4147 NWBOOKS TACHED FOR T Read Operating Company LLC Bond Type: Oil & Gas Personal Bond P. O. Box 1518 CONDITIONS OF APPROVAL Bond Amount: \$25,000 Roswell, NM 88202-1518 \$50,000 Blanket Cash Plugging Bond Read Operating Company LLC, Principal Pioneer Bank -Roswell Depository CD Account #0140101609 Bond #OCD-1042 Change of Operator will take place January 1, 2016. The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion NM OIL CONSERVATION thereof, as described above. Accepted for record 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) President Rory McMinn

Signature

Date

Title

A/DIVILU

11/20/2015

THE SPACE FOR FEDERAL OR STAVE OFICE USE 2016

Approved by

Title

REAU UF LAND MA VALUE Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Read Operating Company LLC January 5, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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