Form 3160-5 June 2015) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM068043		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. HARRIS FEDERAL #11		
2. Name of Operator READ OPERATING COMPANY LLC					9. API Well No. 30-005-63087		
3a. Address P.O. BOX 1518 3b. Phone No. (include area code) ROSWELL, NM 88202-1518 (575) 622-3770					10. Field and Pool or Exploratory Area BUFFALO VALLEY; PENN		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 26, T155-R27E 990' FSL & 1980' FWL					11. Country or Parish, State CHAVES COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deeg	<u>_</u>	Ргос	duction (Start/Resume) lamation	Water Shut-Off	
Subsequent Report	Casing Repair		Construction		omplete	Other	
	Change Plans	= -	and Abandon		porarily Abandon		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If							
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Read Operating Company LLC is requesting a Change of Operator for the Harris Federal #11 to: Read Operating Company LLC P. O. Box 1518 Roswell, NM 88202-1518 BLM Bond No. NMB001447 NMB2003394 Bond Type: Oil & Gas Personal Bond Bond Amount: \$25,000 SEE ATTACHED FOR S50,000 Blanket Cash Plugging Bond ONDITIONS OF APPROVAL Read Operating Company LLC, Principal Pioneer Bank -Roswell Depository CD Account #0140101609 Bond #OCD-1042							
Change of Operator will take place January 1, 2016.							
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.							
Rory McMinn Title					YINOVLD	RECEIVED //	
Signature			Date 11/20/2015				
THE SPACE FOR FEDERAL OR STATE OF CEUSE (/ // // ////////////////////////////							
Approved by			Title	BREA	U OF LAND MANA(E) RLSBAD FIELD CFI : E Pat		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					1		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

.

/

(Instructions on page 2)

1

.

Read Operating Company LLC January 5, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 010516