

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. NM 115997
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. HOP SING 2020-5 FEDERAL #1H

2. Name of Operator

PARALLEL PETROLEUM LLC

9. API Well No. 30-005-63911

3a. Address P O BOX 10587

3b. Phone No. (include area code)
(432) 685-656310. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860' FNL & 200' FWL, SEC. 4, T20S-R20E

11. Country or Parish, State
CHAVEZ

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Location was built, but well was never drilled. Parallel returned the 200' x 200' drilling pit area to its natural state and reseeded the pit area 2 times resulting in good grass cover. The location pad built 200' x 400' w/ ~2200 yards of caliche was reclaimed and returned to its natural state w/ ~2200 yards of top soil. The pad area was then reseeded with grass seed mixture supplied by BLM. The area of the drilling pit and the location pad were fenced to keep the cattle traffic off of freshly seeded area. The caliche road leading into the Hop Sing was 2650' in length to the South was reclaimed and returned to its original dirt road.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 08 2016

RECEIVED

Accepted for record
NMOC

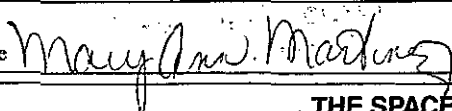
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mary Ann Martinez

Sr. Regulatory & Prod. Analyst

Title

Signature

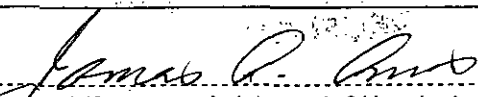


Date

09/24/2015

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

SPEC

Date

1-5-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO