NM OIL CONSERVATION ARTESIA DISTRICT

JAN 27 2016

Submit One Copy To Appropriate District	State of New 1	Mexico	RECEIVED	Form C-103
Office <u>District I</u> Energy, Minerals and Natural Resources		THE ADINO	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-31620	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	razos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	*		310630	
	ES AND REPORTS ON WEL		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EMPIRE SOUTH DEEP UNIT	
PROPOSALS.)			8. Well Number #023	
1. Type of Well: Oil Well Gas Well Other: Injection 2. Name of Operator			9. OGRID Number	
Chevron USA			4323	
3. Address of Operator			10. Pool name or Wildcat	
15 Smith Road, Midland, Texas 79705				
			L	
4. Well Location Unit Letter D: 1980 fee	et from the SOUTH lir	ne and 660	feet from the WEST	line
		<u> </u>	NMPM	County EDDY
	11. Elevation (Show whether I			
A San Maria Cara Cara Cara Cara Cara Cara Cara	3657		AND AND A TIME	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	l sup	SEQUENT REI	PORT OF:
	PLUG AND ABANDON 🔲	REMEDIAL WOR		ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DR				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
OTHER:				-ti often DO A
✓ Location is ready for OCD inspection after P&A ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT				
<u>LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY</u>				
STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other				
production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules				
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well				
location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be				
removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow				
lines and pipelines.				
If this is a one-well lease or last rema		service poles and lines ha	we been removed from	lease and well location,
except for utility's distribution infrastructu	re.			
When all work has been completed, return	this form to the appropriate Distr	ict office to schedule an i	inspection.	
OCL				
SIGNATURE:	TITLE	Project Rep	DATE: 1-25-201	6
TYPE OR PRINT NAME Chris Gibbo	ns E-MAIL: cgib	bons@chevron.com	PHONE: _985-22	28-0582
For State Use Only	_			
ARPROVED ()	,	\mathcal{C}		
BY: You was	Little Compli	ione Areo	DATE \	-39-16
Conditions of Approval (if any):				₩ **