

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-552-46154. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1980' FWL; SEC 22-T23S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 22 N FEDERAL #149. API Well No.
30-015-3273410. Field and Pool or Exploratory Area
INGLE WELLS;DELAWARE11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WELLBORE PLUGGED & ABANDONED-11/24/15

- 11/5/15-Spot P&A rig. TIH with workstring. Circulate 14' of sand off top of RBP @ 4,032'. Pull RBP from 4,032'.
- TIH, tag PBD @ 6,785'. Circulated wellbore w/10# mud.
- Spot 45 sx CI C @ 4,600'. Tagged TOC @ 4,170'.
- Perfed 5-1/2" casing @ 3,500', 3,300', 3,000', 2,800', 2,500', 2,250', and 2,000' but was not able to circulate casing.
- Perfed 5-1/2" casing @ 1,700'. Circulate 2 bpm @ 400 psi.
- Pump 235 sx CI C @ 4,050'. Tagged TOC @ 1,742'. Spot 7 sx CI C @ 1,742'.
- Pump 390 sx CI C in/out @ 1,700' to surface.
- 11/24/15-Cut wellhead off. Set dry hole marker.

Circulated wellbore w/10# mud.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

11-24-15 ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 22N FED 14	Field: INGLE WELLS
Location: 660' FSL & 1,980' FWL; SEC 22-T23S-R31E	County: EDDY State: NM
Elevation: 3,404' KB; 3,391' GL; 13' KB to GL	Spud Date: 11/8/03 Compl Date: 12/27/03
API#: 30-015-32734 Prepared by: Ronnie Slack	Date: 11/24/15 Rev:

WELLBORE PLUGGED & ABANDONED 11/24/15

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 845'
Cmt'd w/850 Sx to surface

TOC @ 3,600' (temp survey-cmpl sundry) (12/19/03)

11" Hole
8-5/8", 32#, J55, LT&C, @ 4,250'
Cmt'd w/1,175 Sx to surface
Csg Leak 4,379 - 4,544, sqzd w/310 sx. (4/10/15)

Sqzd w/620 sx. (12/19/03)
Perf for sqz @ 5,110' (12/15/03)
TOC @ 5,160' (cbl-11/26/03)

10# Mud

DELAWARE

6,871' - 6,878' (12/3/03)
7,000' - 7,014' (12/3/03)
7,741' - 7,750' (12/3/03)
8,056' - 8,077' (11/26/03)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8,275'
Cmt'd w/850 sx.

7. Cut wellhead off. Set dry hole marker. (11/24/15)
6. Pump 390 sx CI C in/out @ 1,700' to surface. (11/13/15)
5. Spot 7 sx CI C @ 1,742'. (11/13/15)
4. Tagged TOC @ 1,742'. (11/13/15)
3. Pump 235 sx CI C @ 4,050'. (11/12/15)
2. Perfed @ 1700'. Circulated. (11/12/15)
1. Perfed @ 3500', 3300', 3000', 2800', 2500', 2250', 2000'. Unable to circulate csg. (11/10-11/12/15)

2. Tagged TOC @ 4,170'. (11/9/15)
1. Spot 45 sx CI C @ 4,600'. (11/9/15)

2. Tag PBD @ 6,785'. Circulate 10# plug mud. (11/9/15)
1. POOH w/RBP from 4,032'. (11/6/15)

35' cmt. 6,785' PBD. (5/13/15)
CIBP @ 6,820' (5/13/15)

35' cmt. 8,075' PBD. (5/13/15)
CIBP @ 8,110' (5/13/15)

Spot 6 bbls CI H @ 8,220'. Tag same. (5/12/15)
8,220' PBD

8,275' TD