Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.
i. Type of Well ☑ Oil Weil ☐ Gas Well ☐ Other				8. Well Name and No. NFE FEDERAL COM 48H		
Name of Operator APACHE CORPORATION	RGARET A DRENNAN an@apachecorp.com	9. API Well No. 30-015-43442				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	Phone No. (include area code : 432-818-1150 : 432-818-1198		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO			
4. Location of Well (Footage, Sec., 7		11.	11. County or Parish, and State			
Sec 6 T17S R31E Mer NMP S 32.865372 N Lat, 103.915190		EDDY COUNTY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REPOR	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION		F ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (S	Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity ■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily	Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	☐ Water Dispose	sal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Fortesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed that the site is ready for final inspection.) BLM-CO-1463 NATIONWIDE/NMB000736 BLM-CO-1463 NATIONWIDE/NMB000736 ARTESIA DISTRIBUTED SPUD WELL. JAN 14 20 12/23/15: Surf 17-1/2" hole; 13-3/8", 48#, H-40, STC csg set @ 451'; ran 7 centralizers. Lead Cmt 26 bbls/100 sx Cl C (14.6 ppg, 1.49 yld). Tail Cmt 107 bbls/450 sx Cl C (14.8 ppg, 1.33 yld). Circ 23 bbls/81 sx to surface. 12/24/15: Surf csg pressure test: 1,200 psi/30 min - OK. 12/24/15: Drld fr 451' to 3,505'.					filed within 30 days 0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #32809 For APACHE COI	RPORATION, sent to the 0	Carlsbad	tem		
Name (Printed/Typed) MARGARI	Title DRILLIN	NG TECH III				
Signature (Electronic S	Date 01/08/2	016				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE			
Approved By	Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu						
201-10110 C C	11000 0 2 1010 1 2 2	C 1. * 1 1	:114.11		and a Contract of the A	

Additional data for EC transaction #328096 that would not fit on the form

32. Additional remarks, continued

Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,505'; ran 29 centralizers.

12/26/15 - 12/27/15: Lead Cmt 492 bbls/1,500 sx 35/65 Poz C (12.9 ppg, 1.84 yld). Tail Cmt 71 bbls/300 sx Cl C (14.80 ppg, 1.32 yld).

12/27/15: Circ 122 bbls/372 sx to surf. Interm csg pressure test: 2,000 psi/30 min - OK.

12/28/15 to 01/04/16: Drld fr 3,505' to 10,170'.

01/04/16: Prod 8-1/2" hole, 7" 29#, L-80, LTC csg set @ 10,157', fr 0'-4,714' Ran tapered string 5-1/2", 20#, L-80, LTC fr 4,714'-10,157', with Packers Plus; ran 28 centralizers.

DVT: 4,713.62'.

Lead Cmt: 150 bbls/420 sx Poz C (12.6 ppg, 2.0 yld). Tail Cmt: 53 bbls/210 sx Cl C (13.0 ppg, 1.42 yld). Circ 45 bbls/126 sx to surf.

TD well @ 10,170'.

01/05/16: RR.