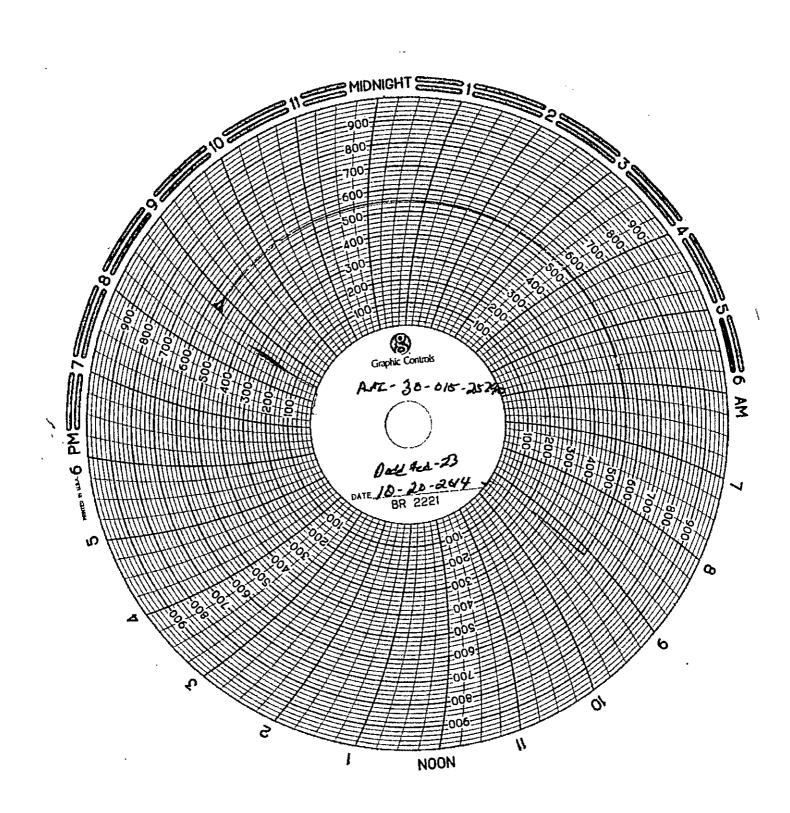
Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEODSERVATION Do not use this form for proposals to or the proposals TRICT abandoned well. Use form 3160-3 (APD) for such proposals Difference SUBMIT IN TRIPLICATE - Other instructions on reverse side.			FÖR	OCD Artesla FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC028731B 6. If Indian, Allottee or Tribe Name	
abandoned we	II. Use form 3160-3 (AP	D) for sudf proposals 2016	7. If Unit or CA/As	greement, Name and/or No.	
	PLICATE • Other Instruc	RECEIVED	NMNM11178	9X	
🛛 Oil Well 🗖 Gas Well 🗹 Other				DODD FEDERAL UNIT 23	
<ol> <li>Name of Operator COG OPERATING LLC</li> </ol>	Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		9. API Well No. 30-015-25790	9. API Well No. 30-015-25790-00-S1	
3a. Address       3b. Phone No. (include area code)         ONE CONCHO CENTER 600 W ILLINOIS AVENUE       Ph: 432-685-4332         MIDLAND, TX 79701       Ph: 432-685-4332			) 10. Field and Pool, DODD - GLO	or Exploratory RIETA-UPPER YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, and State	
Sec 14 T17S R29E NWNW 125FNL 25FWL			EDDY COUN	TY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	🗋 Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	□ Alter Casing	☐ Fracture Treat	□ Reclamation	🛛 Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🗋 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	🗖 Plug Back	UWater Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for t Re-squeezed perfs 2789-340	d operations. If the operation re bandonment Notices shall be fil inal inspection.)	sults in a multiple completion or rec	ompletion in a new interval, a Form 3 ling reclamation, have been complete	3160-4 shall be filed once and the operator has	
10/8/14 MIRU. Function test E stand back 102jts. Secure we	BOP. TIH w/4-3/4 bit, csg	scraper, 132jt workstring. TO	OH LD 30jts, SUBL	JE <b>CT TO LIKE</b> IVAL BY STAT	
10/9/14 Function test BOP. T tool. TIH w/packer and tbg be 2686'. Attempt to breakdown HCL acid. Pull packer back up	low top perfs to test CBP. perfs w/water, release par	. Test to 1000 psi and held. S cker and drop to 3400' to spo	et packer at t 500 gals of 15%	BO NMOCD //29/	
water. TOOH w/packer. TIH v	/cmt retainer and tbg. Se	t retainer @ 2719'. Secure w	. 11' .	l for Record Purpos	
10/10/14 MIRU. Pump 300sx	cement (150sx 2% & 150	sx C Neat). Squeeze off SA F	Perfs 2789 - 3405. Date:	nor necora Furbos	
14. I hereby certify that the foregoing it	s true and correct.				
	For COG C nmitted to AFMSS for proc	287609 verified by the BLM We DERATING LLC, sent to the C essing by MARISSA KLEIN on	arlsbad 06/24/2015 (15MGK0161SE)		
Name (Printed/Typed) KANICIA	CASTILLO	Title PREPA	ARER		
Signature (Electronic	Submission)	Date 01/12/2			
	THIS SPACE FO	OR FEDERAL OR STATE			
Approved By	PRAw	ary	PET	Date 01/22	
onditions of approval, if any, are attached rtify that the applicant holds legal or eq hich would entitle the applicant to condi	uitable title to those rights in the		FO		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United	

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