NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

Date:2/2/2016

Phone: 575.748.1864

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

FEB **0 4 2016** Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in **RECEIVED** ce with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **Release Notification and Corrective Action** NAB1603/049137 **OPERATOR** Initial Report Final Report Name of Company Devon Energy Production Company 6/5/ Contact Ruben Garcia, Assistant Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88210 **Telephone No.** 575-748-5209 Facility Name Tomb Raider 1 Federal #1H Facility Type Oil Surface Owner Federal Mineral Owner Federal API No 30-015-42655 LOCATION OF RELEASE Township Feet from the Unit Letter Section Range North/South Line Feet from the East/West Line County В 238 31E 2005 Eddy 1 200 North East Latitude: N 32.340710 **Longitude:** W 103.722955 NATURE OF RELEASE Type of Release Spill Oil Volume of Release 15 BBLS Volume Recovered 12 BBLS Source of Release **Date and Hour of Occurrence Date and Hour of Discovery** Vent tank 2/02/2016 @ 4:50am 2/02/2016 @ 4:50am Was Immediate Notice Given? If YES, To Whom? Yes No Not Required OCD-Mike Bratcher **BLM Shelly Tucker** By Whom? Brett Fulks, EHS Professional **Date and Hour** OCD- 2/3/16 @ 4:15pm BLM- 2/4/16 @ 4:00pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse ☐ Yes 🛛 No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* The three phase separator oil dump hung closed causing the vessel to swamp out resulting in a release from the vent tank. The pump was immediately shut down via the drive and then the tubing and casing valves were closed at the wellhead to prevent further release. Describe Area Affected and Cleanup Action Taken.* 15 BBLS of oil was released from the vent tank into the surrounding lined containment and high winds blew some of the released oil onto the pad and surrounding equipment. The approximate area affected was 50ft x 100ft Southeast of the vent tank. Approximately 10 BBLS oil remained in the lined containment and 5 BBLS of the released oil escaped containment. All released oil was contained on pad. None of the released fluid left pad. Liner was checked for holes and no holes were found. Vacuum truck recovered approximately 12 BBLS of oil, 10 BBLS from the lined containment and 2 BBLS on location. Environmental agency will be contacted for remediation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Sarah Gallegos-Troublefield Signed By Approved by Environmental Specialist: Printed Name: Sarah Gallegos-Troublefield Approval Date: **Expiration Date:** Title: Field Admin Support Conditions of Approval:

Romediation per O.C.D. Rules & Guidelingsched E-mail Address: Sarah.Gallegos-Troublefield@dvn.com

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN:___