

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1288
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

WELL API NO.

30-015-42770

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number

99

9. OGRID Number

6137

10. Pool name or Wildcat

Seismic Monitor; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 West Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 330 feet from the North line and 2310 feet from the East line
Section 36 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3508.3'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/15-10/31/15: MIRU WL & PT. TIH & ran GR/Resistivity/Litho-Density logs, found ETOC @ 2792'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8238'-10618', total 216 holes. Frac'd 8238'-10618' in 6 stages. Stage 1 = DFIT only 3rd Bone Spring. 10615' - 10618', total 18 holes. CIBP @ 10,600. Stage 2 = Perf Lower 2nd Bone Spring, 10525' - 10533', total 48 holes. Frac totals 43,980# 100 Mesh sand & 149,460# 40/70 sand, 1512 gals 7.5% HCl Acid. CIBP @ 10,450'. Stage 3 = Perf Upper 2nd Bone 'A', 10168' - 10176', total 48 holes. Frac totals 47,274# 100 Mesh sand & 139,937 # 40/70 sand, 1512 gals 7.5% HCl Acid. CIBP @ 10,100'. Stage 4 = Perf Lower Avalon, 9154' - 9162', total 18 holes. Frac totals 5363# 100 Mesh sand & 14,563 & 40/70 sand, 1134 gals 7.5% HCl Acid. CIBP @ 9120'. Stage 5 = Perf Mid Avalon, 9000' - 9006', total 36 holes. Frac totals 39,180# 100 Mesh sand & 172,960 # 40/70 sand, 1134 gals 7.5% HCl acid. CIBP @ 8900'. Stage 6 = Perf Lower Brushy Canyon D, 8238' - 8246', total 48 holes. Frac totals 111,120# 20/40 sand. 378 gals 7.5% HCl acid. Frac totals 135,797# 100 Mesh, 476,920# 40/70, 111,120# 20/40, 5670 gals 7.5% HCl Acid. Tested casing - see attached MIT. Continue long term monitoring.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Compliance Analyst DATE 2/5/2016

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405.228.8429

For State Use Only

APPROVED BY: [Signature] TITLE Director DATE 2/9/16

Conditions of Approval (if any):