#### Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

### NM OIL CONSERVATION

DEPARTMENT OF THE INTERIOR TO TRICT

FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010 Lease Serial No.

# BUREAU OF LAND MANAGEMENT - 25128 2015

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.ED			STATE 6. If Indian	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit o	or CA/Agreement, Name and/or No. 188491X	
1. Type of Well  SOIT Well Gas.Well Other			8. Well Na PARKV	me and No. VAY DELAWARE UNIT 101	
2. Name of Operator Contact: LISA HUNT SM ENERGY COMPANY E-Mail: lhunt@sm-energy.com				9. API Well No. 30-015-26112-00-S1	
3a. Address 6301 HOLIDAY HILL ROAD, BLDG 1 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-848-4833 Fx: 432-688-1701	e) 10. Field and Pool, or Exploratory PARKWAY		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, and State		
Sec 26 T19S R29E SWSE 33	OFSL 1980FEL	• ,	EDDY	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF N	OTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ ОГ	ACTION	·	
■ Notice of Intent	☐ Acidize	□ Dcepen	☐ Production (Start/Re	esume)	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aband	on Venting and/or Flari	
	Convert to Injection	□ Plug Back	■ Water Disposal	,	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
SM Energy is expecting to flare due to DCP completing work at the gas plant. Metered volumes will be submitted on the C-115 form. Expected flare dates are 11/10/15 - 11/12/15 approx. 160 mcf per day.					
Please see list below of all wells impacted with the one submitted:  SEE ATTACHED FOR					
PARKWAY DELAWARE UNIT PARKWAY DELAWARE UNIT PARKWAY DELAWARE UNIT PARKWAY DELAWARE UNIT #208 H-35-19S-29E 30-015-3 PARKWAY DELAWARE UNIT PARKWAY DELAWARE UNIT	「#201 C-35-19S-29E 30- 「#202 B-35-19S-29E 30- 「#203 A-35-19S-29E 30- 「#204 D-35-19S-29E 30- 4433/438 FNL & 969 FE 「#401 F-35-19S-29E 30-	015-26063 990 FNL & 2310 F 015-26083 990 FNL & 1980 FI 015-26079 890 FNL & 990 FE 015-26143 990 FNL & 940 FW L Eddy 015-25985 1980 FNL & 1980 F	WLEddy IDITIO ELEddy IDITIO LEddy PARKWAY DI	NS OF APPROVAL	
14. I hereby certify that the foregoing is	true and correct.				
Electronic Submission #323240 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2015 (166AS1089SE)					
Name (Printed/Typed) LISA HUN	<u> </u>	Title REGULA	TORY TECHNICIAN.		
Signature (Electronic S		Date 11/11/20	15		
THIS SPACE FOR FEDERAL OR STATE OFFICE USENUV 1/F 1/5 1/5					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

#### Additional data for EC transaction #323240 that would not fit on the form

#### 32. Additional remarks, continued

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 111215**