Form 3160-5 (August 2007)

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR Artesia
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. Multiple--See Attached

SUNDRY N	OTICES AND REPORTS ON	WELLS
Do not use this	form for proposals to drill or to	re-enter an
abandoned well.	Use form 3160-3 (APD) for suc	h proposals

	in forms for many and to				I	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303E	
1. Type of Well					8. Well Name and No. Multiple-See Atta	rhed
☑ Gas Well ☐ Off					<u> </u>	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. MultipleSee At	tached
					10. Field and Pool, or MultipleSee At	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish,	and State
MultipleSee Attached					EDDY COUNTY	′, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ De	epen	□ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	Recomp	plete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Pku	g and Abandon	□ Tempor	rarily Abandon	Venting and/or Flari · ng
	☐ Convert to Injection	🗀 Plu	g Back	. 🔲 Water 🛭	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm	ally or recomplete horizontally, it will be performed or provide operations. If the operation results and onment Notices shall be file nat inspection.)	give subsurface the Bond No. o ults in a multip d only after all o intermitten	e locations and measure file with BLM/BIA le completion or recording requirements, including flare on the ref	red and true ve Required sub- impletion in a ling reclamation	ertical depths of all pertino bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
agreement for 90-days. Wells Lease number/well/API	contributing to the flaring	volume are	as follows:		NM OIL C	ONSERVATION
NMLC061705B POKER LAKE	UNIT 100 30-015-27961.	00-51		•	ARTE	SIA DISTRICT
NMLC061705B POKER LAKE	UNIT 103 30-015-27919	-00-S1Y	SEE	ΔΤΤΔ	CHED FOR	1.8.20 _m
State - E2206 POKER LAKE L NMLC061705B POKER LAKE	UNIT 106 30-015-27920-	-00-S1 √	=			
NMNM0157779 POKER LAKE NMNM0157779 POKER LAKE	UNIT 108 30-015-28086	-00-S1 √	COr	חווות	NS OF APPI	KUVAL CEIVED
State - B10685 POKER LAKE					7-7-	CEIVED
	·				for record OCD	
14. I hereby certify that the foregoing is	Electronic Submission #2	08300 verific	d by the BLM Wel	I Information	System	
Comm	For B itted to AFMSS for process	ing by JOHN	ent to the Carlsba	on 05/24/2013	3 (13JLD0859SE))
Name(Printed/Typed) TRACIE J	CHERRY		Title REGUL	NORY AN	TEN EAD DE	VARD!
Signature (Electronic S	ubmission)		Date 05/22/20	/ []	TED FOR KE	JURIU
	THIS SPACE FO	R FEDER	<u> </u>		SET 2 9/2015	
				1/1	00/10/	1/1/1/ //////
Approved By			Title		MUMINER	HA Per////////////////////////////////////
Conditions of approval, if any, are attached extrict that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions.	itable title to those rights in the		Office	<u>// vcakri</u>	LSBAD FELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #208300 that would not fit on the form

5. Lease Serial No., continued

NMLC061705A NMLC061705B NMNM0157779 NMNM025533 NMNM030453 NMNM0506A STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016F	NMLC061705B	POKER LAKE UNIT 78	30-015-27536-00-S1	Sec 25 T24S R30E NENE 660FNL 660FEL
NMNM71016F	NMNM030453	POKER LAKE UNIT 100	30-015-27961-00-S1	Sec 24 T24S R30E SWSE 660FSL 1980FEL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 103	30-015-27919-00-S1	Sec 25 T24S R30E SENW 1980FNL 1980FWL
NMNM71016F	STATE	POKER LAKE UNIT 105	30-015-27895-00-51	Sec 36 T24S R30E NWNE 660FNL 1980FEL
NMNM71016F	NMLC061705A	POKER LAKE UNIT 106	30-015-27920-00-S1	Sec 25 T24S R30E NESW 1980FSL 1980FWL
NMNM71016F	NMNM0157779	POKER LAKE UNIT 108	30-015-28086-00-S1	Sec 25 T24S R30E NWSE 1980FSL 1980FEL
NMNM71016F	NMNM0157779	POKER LAKE UNIT 111	30-015-28087-00-S1	Sec 25 T24S R30E SWSE 660FSL 1980FEL
NMNM71016F	STATE	POKER LAKE UNIT 114	30-015-28102-00-S1	Sec 36 T24S R30E SENW 1980FNL 2080FWL
NMNM71016F	STATE	POKER LAKE UNIT 115	30-015-28180-00-S1	Sec 36 T24S R30E NENW 660FNL 1980FWL
NMNM71016F	NMLC061705A	POKER LAKE UNIT 118	30-015-29213-00-\$1	Sec 25 T24S R30E SESW 760FSL 2180FWL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 80	30-015-27537-00-S1	Sec 19 T24S R31E SWSW 660FSL 660FWL
NMNM71016F	NMNM030453	POKER LAKE UNIT 82	30-015-27752-00-S1	Sec 24 T24S R30E SESE 660FSL 660FEL
NMNM71016F	NMNM0506A	POKER LAKE UNIT 83	30-015-27753-00-S1	Sec 30 T24S R31E NWNW 660FNL 660FWL
NMNM71016F	STATE	POKER LAKE UNIT 84	30-015-29103-00-S1	Sec 36 T24S R30E SWNE 1980FNL 1980FEL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 85	30-015-27911-00-\$1	Sec 25 T24S R30E SENE 1930FNL 710FEL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 86	30-015-27912-00-S1	Sec 19 T24S R31E NWSW 1980FSL 660FWL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 87	30-015-27986-00-S1	Sec 25 T24S R30E NWNE 610FNL 1880FEL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 89	30-015-27787-00-\$1	Sec 25 T24S R30E SWNE 2310FNL 1980FEL
NMNM71016F	NMNM030453	POKER LAKE UNIT 92	30-015-27797-00-\$1	Sec 24 T24S R30E NESE 1980FSL 660FEL
NMNM71016F	NMNM030453	POKER LAKE UNIT 93	30-015-27798-00-\$1	Sec 24 T24S R30E SENE 1980FNL 660FEL
NMNM71016F	NMNM025533	POKER LAKE UNIT 99	30-015-32823-00-S1	Sec 19 T24S R31E SWNW Lot 2 1980FNL 660FWL

10. Field and Pool, continued

SW POKER LAKE

32. Additional remarks, continued

STATE - B10685 POKER LAKE UNIT 115 30-015-28180-00-S1 NMLC061705A POKER LAKE UNIT 118 30-015-29213-00-S1 NMLC061705A POKER LAKE UNIT 78 30-015-27536-00-S1 NMLC061705A POKER LAKE UNIT 80 30-015-27537-00-S1 NMNM030453 POKER LAKE UNIT 82 30-015-27752-00-S1 NMNM0506A POKER LAKE UNIT 83 30-015-27753-00-S1 STATE NMB10685 POKER LAKE UNIT 84 30-015-29103-00-S1 NMLC061705B POKER LAKE UNIT 85 30-015-27911-00-S1 NMLC061705B POKER LAKE UNIT 86 30-015-27912-00-S1 NMLC061705B POKER LAKE UNIT 87 30-015-27986-00-S1 NMLC061705B POKER LAKE UNIT 89 30-015-27787-00-S1 NMNM030453 POKER LAKE UNIT 93 30-015-27797-00-S1 NMNM030453 POKER LAKE UNIT 93 30-015-27797-00-S1 NMNM030453 POKER LAKE UNIT 99 30-015-27798-00-S1 NMNM030453 POKER LAKE UNIT 99 30-015-27798-00-S1 NMNM030453 POKER LAKE UNIT 99 30-015-27798-00-S1 NMNM030453 POKER LAKE UNIT 99 30-015-32823-00-S1

Flaring is necessary due to pipeline capacity at respective sales point.

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

Revisions to Operator-Submitted EC Data for Sundry Notice #208300

Operator Submitted

Sundry Type:

FLARE NOI

Lease:

NMLC061705A

Agreement:

891000303E

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Location:

State: County: NM EDDY

Field/Pool:

POKER LAKE; DELAWARE SW

Well/Facility:

POKER LAKE UNIT 078

Sec 25 T24S R30E NENE 660FNL 660FEL

BLM Revised (AFMSS)

FLARE NOI

NMLC061705A NMLC061705B NMNM0157779 NMNM025533 NMNM030453 NMNM0506A STATE

891000303E (NMNM71016F)

BOPCO LP P O BOX 2760 MIDLAND, TX 79702

Ph: 432.683.2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

NM **EDDY**

POKER LAKE

POKER LAKE DELAWARE

SW POKER LAKE

POKER LAKE UNIT 78

Sec 25 T24S R30E NENE 660FNL 660FEL

POKER LAKE UNIT 100

Sec 24 T24S R30E SWSE 660FSL 1980FEL POKER LAKE UNIT 103 Sec 25 T24S R30E SENW 1980FNL 1980FWL

POKER LAKE UNIT 105

Sec 36 T24S R30E NWNE 660FNL 1980FEL POKER LAKE UNIT 106

Sec 25 T24S R30E NESW 1980FSL 1980FWL POKER LAKE UNIT 108

Sec 25 T24S R30E NWSE 1980FSL 1980FEL POKER LAKE UNIT 111
Sec 25 T24S R30E SWSE 660FSL 1980FEL POKER LAKE UNIT 114
Sec 36 T24S R30E SENW 1980FNL 2080FWL POKER LAKE UNIT 115 Sec 36 T24S R30E NENW 660FNL 1980FWL

POKER LAKE UNIT 118
Sec 25 T24S R30E SESW 760FSL 2180FWL
POKER LAKE UNIT 80
Sec 19 T24S R31E SWSW 660FSL 660FWL
POKER LAKE UNIT 82
Sec 24 T24S R30E SESE 660FSL 660FEL
POKER LAKE UNIT 83
Sec 30 T24S R31E NWNW 660FNL 660FWL
POKER LAKE UNIT 84
Sec 36 T24S R30E SWNE 1980FNL 1980FEL
POKER LAKE UNIT 85
Sec 25 T24S R30E SENE 1930FNL 710FEL
POKER LAKE UNIT 86
Sec 19 T24S R31E NWSW 1980FSL 660FWL
POKER LAKE UNIT 87
Sec 25 T24S R30E NWNE 610FNL 1880FEL
POKER LAKE UNIT 89
Sec 25 T24S R30E SWNE 2310FNL 1980FEL POKER LAKE UNIT 118

Sec 25 T24S R30E SWNE 2310FNL 1980FEL

POKER LAKE UNIT 92

Sec 24 T24S R30E NESE 1980FSL 660FEL

POKER LAKE UNIT 93

Sec 24 T24S R30E SENE 1980FNL 660FEL POKER LAKE UNIT 99 Sec 19 T24S R31E SWNW Lot 2 1980FNL 660FWL

Flaring Conditions of Approval

- Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715