Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	Artesia
Do not use this form for proposals to drill or to re enter	

. 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS AFTESIA					NMNM074936		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	8. Well Name and No. BIRDIE FEDERAL 5						
Oil Well Gas Well Ott							
Name of Operator     APACHE CORPORATION	9. API Well No. 30-015-30371-00-S1						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	10. Field and Pool, or Exploratory LOCO HILLS						
4. Location of Well (Footage, Sec., 7	•	11. County or Parish, and State					
Sec 17 T17S R30E SENE 2080FNL 330FEL					EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATI	ENATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	. TYPE OF ACTION						
Notice of Intent     ■	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
•	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	.		Tempor:	arily Abandon	Venting and/or Flari		
·			■ Water D	isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi  Apache is requesting permissi 12/01/2015-02/29/2015 on the bemeasured prior to flaring. BIRDIE FEDERAL #5 30-015- BIRDIE FEDERAL #9 30-015- BIRDIE FEDERAL #17 30-015 Administrative Order: CTB-473 ALLOCATIONS: Birdie Federal #3 Battery - NN Birdie Federal #12 Battery - N	Illy or recomplete horizontally, k will be performed or provide operations. If the operation reparations. If the operation reparations is the filter of the provide operation in the provide operation is the provide operation.)  on to temporarily flare 74 wells listed below due to 30371 ✓ 36158 ✓ 5-36371 ✓ No. 36371 ✓	give subsurface the Bond No. o sults in a multip led only after all to mcf a day to Frontier shu  MOIL CO  ARTESJA  NOV 1	locations and measure file with BLM/BIA le completion or recorded requirements, including the first part of the first pa	red and true ve Required sub impletion in a n ing reclamation  Gas will	rtical depths of all pertine isequent reports shall be it iew interval, a Form 3160 i, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has  20/15  for record	
·		NLCI	-1AED				
	Electronic Submission # For APACHI itted to AFMSS for proces	E CORPORAT	ON, sent to the C IFER SANCHEZ o	ar/sbad/ n 11/09#2015	(16JAS0885SE)		
Name (Printed/Typed) ISABEL HUDSON  Title REGANALYS/T TITLE TOUT/L  Signature (Electronic Submission)  Date 11/06/2015							
	THIS SPACE FO	OR FEDERA	L OR STATE	OF FICE OF	E1 2/2015-/	MAK	
Арргоved By	* * ***		Title	In			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the	itable title to those rights in the		Office	CARLSBA	D FI LD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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