Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hubbs, NM 88240	Energy, Minerals and Natural Resourc	Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	N S. Indiante Truce of Land
District III (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 7 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO / NTION FOR PERMIT" (FORM C-101) FOR SUCH	A Washington 33 State 56 Battery
PROPOSALS.)	Gas Well 🗍 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 300	Midland TX 79705	10. Pool name or Wildcat Yeso (96830)
4. Well Location		
10.	550 feet from the South line ar	nd 2130 feet from the West line
Section 33	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, G	JR, etc.)
1997 - 20 - 10 - 20 - 20 - 20 - 20 - 20 - 20		lie lie to little lie to lie to
12. Check A	ppropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INT	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
PULL OR ALTER CASING	MULTIPLE COMPL	
——————————————————————————————————————		
OTHER: Flare Gas	OTHER:	
3.3. Describe proposed or complete of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multi	ails, and give pertinent dates, including estimated date inle Completions: Attach wellbore diagram of
proposed completion or reco		pro comprenente remaine a conserva
	1	- listed below, intermittent floring will see and see
will be measured prior to flaring. We	ells included in the above battery are as follows	s listed below. Intermittent flaring will occur and gas
30-015-40116 Washington 33 Sta	te #60	
30-015-41706 Washington 33 Sta		
30-015-41680 Washington 33 Sta 30-015-41681 Washington 33 Sta		
50-015-41061 Washington 55 Sta		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my kn	nowledge and belief.
0		
SIGNATURE Jeabel	TITLE Regulatory Analys	stDATE_02/11/2016
Type or print name Isabel Hudson	E-mail address: Isabel Hude	son@apachecorp.com PHONE: (432) 818-1142
For State Use Only	a da Do	$\leq 1 $
APPROVED BY:	VXL TITLE UIST HC	XJen (SO) DATE 2/12/16
Conditions of Approval (if any):		
	11 000'	
A-Seo Atta	chad 10Hs	
X XO TIM	UPC CAR	

District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation,		
	whose address is 1945 Bluestem Road, Artesia, NM 88210,		
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until		
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease Washington 33 ST 56 Battery Name of Pool Yeso		
	Location of Battery: Unit Letter K Section 33 Township 17S Range 28E		
	Number of wells producing into battery4		
В.	Based upon oil production ofbarrels per day, the estimated * volume		
	of gas to be flared is MCF; Value per day.		
C.	Name and location of nearest gas gathering facility: Artesia DCP Gas Plant		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: DCP curtails their gas due to		
	repairs or plant problems. This is an extension to the one that expires		
	02/29/2016.		
	·		
OPERATOR I hereby certify			
Division have b	hat the rules and regulations of the On Conservation been complied with and that the information given above plete to the best of my knowledge and belief.		
Signature	Isabel Hudson By ADade		
Printed Nam & Title			
E-mail Addr	esslsabel.Hudson@apachecorp.com DateDate		
Date 02/11	12016 Telephone No. (432) 818-1142 A Sec Attachod COAs		

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here MD

DATE: 2/12/14

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jlm Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



Jami Balley, Division Director

**Oil Conservation Division** 

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> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

