Submit 1 Copy To Appropriate District Office	State of New Mo	exico	Form C-103		
District I - (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMPERMATION	LOUGION	WELL API NO. 30-015-41363		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE S FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, INIVI O	1303	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Cotton Draw Unit 8. Well Number		
PROPOSALS.)			8. Well Number 219H		
Type of Well: Oil Well			9. OGRID Number		
DEVON ENERGY PRODUCTION COMPANY, LP.			6137		
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102			10. Pool name or Wildcat PADUCA; BONE SPRING		
4. Well Location					
		e and <u>1110</u>	feet from theEastline		
Section 2	Township 25S	Range 31E	NMPM Eddy, County		
	11. Elevation (Show whether DR 3452.8'	K, KKB, KI, GK, eic.,	[']		
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR			
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: Flare Extension	×	OTHER:			
	k). SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
Davian Energy Production Co	mnony I D vocasatfully requests to	flows the Cotton Dres	w Unit 219H Battery as per the attached C-129.		
Flaring is due to DCP Plant g	ping down. We are asking for 15 da	ys to beginning 01.28	46 to 02.13.16		
Walls contributing to the total	oing down. We are asking for 15 da I flare volume are: 15-41437) 15-41499)	CERVATIO	<i>L</i> g ,		
Cotton Draw Unit 202H (30-0	15-41437) - a ON	CONSERVICT RTESIA DISTRICT			
Cotton Draw Unit 218H (30-0 Cotton Draw Unit 219H (30-0	15-41499) NM A	RTESIA DIST			
Cotton Draw Unit 219H (30-0	15-41364)	FEB 10			
		RECEIVED			
Attachments: C-129		RECEA.			
Spud Date:	Rig Release	e Date:	<u> </u>		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	e and belief.		
SIGNATURE TITLE Regulatory Compliance Professional DATE 01.28.16					
Type or print name <u>Erin Workman</u> E-mail address: <u>Erin.workman@dvn.com</u> PHONE: (405) 552-7970 For State Use Only					
- All YILL WORLS 2/15/1/2					
APPROVED BY: TITLE DO TITLE DO DATE DATE					
Conditions of Approval (II ally).					
Ase Attiched With s					
	<i></i>				

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ______(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Produ	uction Company, LP	,			
	whose address is333 West Sheridan Avenue, OKC, OK 73102,					
	hereby requests an exception to Rule 19.15.1	8.12 for <u>15</u> d	ays or until			
	, Yr, for the	e following described tank battery (or LACT):				
	Name of Lease NMNM70928X Name of Pool (50386) PADUCA; BONE SPRING					
	Location of Battery: Unit Letter P Section	n 2 Township 25S Range	31E			
	· · · · · · · · · · · · · · · · · · ·	ATE WELLS- Cotton Draw Unit 202H (30-015-41437), 2), 219H (30-015-41363) & 220H (30-015-41364)				
B.		barrels per day, the estimated * vo				
	of gas to be flared is 2290 MC	F; Valueper day.				
C.	Name and location of nearest gas gathering facility: <u>Currently tied into DCP Midstream</u>					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons:					
	Devon requesting flare due to DCP plant going down. We are requesting 15 days starting					
	01.28.16 to 02.12.16. Verbal received 01.28.16					
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	2016			
		Approved Until 98329				
Signature		By Allado				
Printed Name & TitleErin Workman, Regulatory Compliance Prof.		Title Dig ASephurson				
E-mail Address Erin.workman@dvn.com		Date 2/10/2016				
Date 01.28.1	16 Telephone No. (405) 552-7970	& Seo Attiched CO,	45			

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is moved and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 2/16/2016

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jlm Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.