Form 3160-5 (August 2007)

7.

UNITED STATES NMOCL DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
NMLC029426B

	SUNDRY NOTICES AND REPORTS ON WELLS
O	not use this form for proposals to drill or to re-enter an
_	adagad well the fewer 2400 2 (ADD) few awak assault

Do not use the abandoned we	nis form for proposals to drill or to re ell. Use form 3160-3 (APD) for such	e-enter an proposals.	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instructions on re	verse side.	7. If Unit or CA/Agre NMNM134086	7. If Unit or CA/Agreement, Name and/or No. NMNM134086		
i. Type of Well				8. Well Name and No.		
☑ Oil Well 📋 Gas Well 🔲 O			· CROW FEDERA	L COM 34H		
Name of Operator APACHE CORPORATION	Contact: EMILY FOL E-Mail: Emily.Follis@apachecor	LIS p.com	9. API Well No. 30-015-42139-	00-S1		
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	ANE SUITE 3000 3b. Phone N Ph: 432-8	o. (include area code) 18-1801	10. Field and Pool, or FREN	Exploratory		
4. Location of Well (Footage, Sec.,)	T., R., M., or Survey Description)	•	11. County or Parish,	11. County or Parish, and State		
Sec 3 T17S R31E SWSW 90 32.858809 N Lat, 103.864366			EDDY COUNT	Y, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Motive of Intent	Acidize De	epen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing ☐ Fra	cture Treat	□ Reclamation	□ Well Integrity		
☐ Subsequent Report	Casing Repair	w Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	Convert to Injection Plu	g Back	□ Water Disposal	··· ·		
Apache is requesting permission to temporarily flare up to 600 MCF Per day for 90 from 01/18/16 - 04/18/16 Days due to Frontier shutting us in due to oxygen content at their plant. Gas will be measured prior to flaring. CROW FEDERAL 34H - API#3001542139 CROW FEDERAL 35H - API#3001542140 NM OIL CONSERVATION, ATTACHED FOR						
CROW FEDERAL 36H - API#3001542141 CROW FEDERAL 37H - API#3001542142 ARTESIA DISTRICT CONDITIONS OF APPROVAL						
	JAN 2 5 2	NIP .	. ~	1 /		
	RECEIVE	D '	Copted for NMOC	1/26/16 record		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #328877 verific For APACHE CORPORAT mitted to AFMSS for processing by JENN	ON, sent to the C	Information System			
Name (Printed/Typed) EMILY FO	DLLIS	Title REGULA	ATORY ANALYST			
Signature (Electronic	Submission)	Date 01/19/20	16 APPROVED			
1	THIS SPACE FOR FEDERA	AL OR STATE	OFFICE USE /			
Approved By	,	Title	JAN 1.9/2016/	MANAMA		
Conditions of approval, if any, are attached	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office	PARVOUS LAND MANNOS CARLSBAD FIELD OFFICE	ZENT /		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any postatements or representations as to any matter w	erson knowingly and v				

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 011916