

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELL**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM042626
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: Erin.workman@devn.com		7. If Unit or CA/Agreement, Name and/or No. 891005247F
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. COTTON DRAW UNIT 154H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25S R31E Lot 1 200FNL 660FEL		9. API Well No. 30-015-38952-00-S1
		10. Field and Pool, or Exploratory COTTON DRAW
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 158H Central Tank Battery per verbal approval by for 90 days, starting 12/09/14 until 03/09/15, it would include the following wells:

Cotton Draw Unit 158H (30-015-39729) ✓  
Cotton Draw Unit 162H (30-015-39730) ✓  
Cotton Draw 11 Fed 2H (Formerly Cotton Draw Unit 163H) ✓  
Cotton Draw Unit 164H (30-015-39376)

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 08 2016

NMNM 709284  
NMNM 709284  
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**SEE ATTACHED FOR RECEIVED**  
**CONDITIONS OF APPROVAL**  
1/15/16  
Accepted for record  
NMOC

Amount to be flared is 750 MCFPD & 230 BOPD.

*Sundry had to be manually typed in*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #308494 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ1602SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PRO
Signature (Electronic Submission)	Date 01/08/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**Additional data for EC transaction #308494 that would not fit on the form**

**7. If Unit or CA/Agreement, Name and No., continued**

891005247F  
891005247X

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928G	NMNM042626	COTTON DRAW UNIT 154H	30-015-38952-00-S1	Sec 3 T25S R31E Lot 1 200FNL 660FEL
NMNM70928G	NMNM0503	COTTON DRAW UNIT 162H	30-015-39730-00-S1	Sec 11 T25S R31E SWSW 330FSL 860FWL
NMNM0503	NMNM0503	COTTON DRAW 11 FED 2H	30-015-39375-00-S1	Sec 11 T25S R31E NENW 330FNL 1980FWL
NMNM70928X	NMNM0503	COTTON DRAW UNIT 164H	30-015-39376-00-S1	Sec 11 T25S R31E NWNE 330FNL 1980FEL

**32. Additional remarks, continued**

Thank you!

### **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 121615**

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