Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL			Art s	OCD tesia	CORM ATTROVED		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM72615</li> </ol>		
I. Type of Well					8. Well Name and No. JAMES RANCH 12		
2. Name of Operator BOPCO LP	2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-22162-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379				<ol> <li>Field and Pool, or Exploratory WILDCAT</li> </ol>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T22S R30E SWNE 1450FNL 1830FEL					EDDY COUNTY, NM		
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	NOTICE, RE	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					······	
□ Notice of Intent	Acidize De			Production (Start/Resume)		Water Shut-Off	
—	Alter Casing	Fracture		🗋 Reclama		UWell Integrity	
Subsequent Report	Casing Repair	New Construction		Recomplete		Other Venting and/or Flari	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Plug Bacl		Temporarily Abandon Water Disposal		ng	
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final Al determined that the site is ready for f</li> </ol>	ally or recomplete horizontally, g rk will be performed or provide t doperations. If the operation rest bandonment Notices shall be filed	ive subsurface location he Bond No. on file v hits in a multiple com	ons and measu with BLM/BIA pletion or reco	red and true ver Required sub moletion in a n	tical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
BOPCO, LP respectfully subn Janary through March, 2015 a follows:	nits this sundry notice to re at the referenced location.	port the volume fi Wells producing	ared for 90- o this batte	days from ry are as			
James Ranch Unit 012H / 30- James Ranch Unit DI1 126H / James Ranch Unit DI1 135H / James Ranch Unit DI1 163H /	/ 30-015-42376-00-X1	n NM70965	X	,			
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 37282 MCF was flared.							
14. I hereby certify that the foregoing is	Electronic Submission #30 For BC	OPCO LP, sent to	the Carisbac	1 (		<u></u>	
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/2015 (16JAS0146SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
					ED FOR REC	ORD	
Signature (Electronic Submission)			06/12/20			ŤĨ	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 18 3415							
Approved By							
which would entitle the applicant to conduct operations thereon. Office							
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** BLM REV	ISED ** BLM REVISED	** BLM REVISI	ED ** BLM	RÉVISED	** BLM REVISED	) ** *	

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## Additional data for EC transaction #304790 that would not fit on the form

32. Additional remarks, continued

January - 22420 MCF February - 10573 MCF March - 4289 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.