Form 3160-5 (August 2007) NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2	
Lease Serial No.	
NMNM0522A	

SUNDRY N	OTICES AND R	REPORTS ON	I WELLS
Do not use this	form for propos	als to drill or t	o re-enter an
abandoned well.	Use form 3160-	3 (APD) for su	ch proposals

6. If Indian, Allottee or Tribe Name

abandoned wei	i. Use form 3160-3 (APD) to	r such proposals.			7 77700 7 10000	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well Gas Well GOth	ner			8. Well Name and No. POKER LAKE UN	IIT 411H	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-39930-0	0-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		Phone No. (include area cod: 432-683-2277	e)	10. Field and Pool, or Exploratory POKER LAKE S		
4. Location of Well (Footage, Sec., T.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State			and State		
Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon			EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			-			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	■ Well Integrity	
Subsequent Report ∴	Casing Repair	■ New Construction	□ Recomp	lete ,	Other	
Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back	■ Water D	isposal	•	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin BOPCO, LP respectfully subm through September, 2015 at the Well as this battery are the followed by the Well as this battery are the followed by the Well as the battery are the followed by the Well as this battery are the followed by the Well as this battery are the followed by the Well as this battery are the followed by the Well as this battery are the followed by the Well as this battery are the followed by the Well as the	operations. If the operation results in andonnent Notices shall be filed only nal inspection.) its this sundry notice to report the referenced location. owing: 24190-00-S3 5-37647-00-S1 5-39143-00-S1 5-40802-00-S1 5-39918-00-S1 5-41136-00-S1 5-40964-00-S1	n a multiple completion or rec y after all requirements, inclu	completion in a n ding reclamation	ew interval, a Form 3160 , have been completed, a)-4 shall be filed once	
. Thereby certary that the foregoing is	Electronic Submission #32096	7 verified by the BLM We O LP, sent to the Carlsb		System	<i>)</i> .	
	itted to AFMSS for processing	by JÉNNIFER SANCHEZ	on 10/ 2 /3/2015 _,			
Name(Printed/Typed) TRACIE J	CHERRY	Title REGU	LATORY AN			
Signature (Electronic S	ubmission)	Date 10/21/2	2015 /	IED FOR REC	CORD	
•	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	ET 3/0 200		
Approved By Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conduct the service of the se	itable title to those rights in the subject operations thereon.	ot lease Office	CARL	JE LAND MANAGEME SBAD FIELD OFFICE	seency of the United	
States any false, fictitious or fraudulent st	value. Section 1212, make it a crime tatements or representations as to any	not any person knowingly an matter within its jurisdiction	u/willitully to mai	te to any department or a	igency of the Officed	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional data for EC transaction #320967 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 3634 MCF was flared.

July - 360 MCF Aug - 692 MCF Sept - 2582 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports