

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com9. API Well No.  
Multiple--See Attached3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-221-737910. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring for 90-days, October-December 2014.

Wells going to this battery are as follows:

POKER LAKE 139 300152984700S1  
POKER LAKE UNIT 078 / 300152753600S1  
POKER LAKE UNIT 080 / 300152753700S1  
POKER LAKE UNIT 082 / 300152775200S1  
POKER LAKE UNIT 083 / 300152775300S1  
POKER LAKE UNIT 086 / 300152791200S1  
POKER LAKE UNIT 092 / 300152779700S1  
POKER LAKE UNIT 093 / 300152779800S1

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

100 10/6/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #289184 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/14/2015 (15JAS0542SE)</b>	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission) <i>Tracie J Cherry</i>	Date 01/23/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>David R. Glass</i> SEP 17 2015	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
DAVID R. GLASS PETROLEUM ENGINEER	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #289184 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC061705B  
NMLC068905  
NMNM025533  
NMNM030453  
NMNM0506A

**7. If Unit or CA/Agreement, Name and No., continued**

891000303E  
891000303X

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016F	NMLC061705B	POKER LAKE UNIT 78	30-015-27536-00-S1	Sec 25 T24S R30E NENE 660FNL 660FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 337H	30-015-39691-00-S1	Sec 23 T24S R30E 100FNL 1080FEL
NMNM71016X	NMNM030453	POKER LAKE UNIT 339H	30-015-40659-00-S1	Sec 14 T24S R30E SWSE 265FSL 2010FEL 32.211259 N Lat, 103.848994 W Lon
NMNM71016F	NMNM030453	POKER LAKE UNIT 100	30-015-27961-00-S1	Sec 24 T24S R30E SWSE 660FSL 1980FEL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 80	30-015-27537-00-S1	Sec 19 T24S R31E SWSW 660FSL 660FWL
NMNM71016F	NMNM030453	POKER LAKE UNIT 82	30-015-27752-00-S1	Sec 24 T24S R30E SESE 660FSL 660FEL
NMNM71016F	NMNM0506A	POKER LAKE UNIT 83	30-015-27753-00-S1	Sec 30 T24S R31E NWNW 660FNL 660FWL
NMNM71016F	NMLC061705B	POKER LAKE UNIT 86	30-015-27912-00-S1	Sec 19 T24S R31E NWSW 1980FSL 660FWL
NMNM71016F	NMNM030453	POKER LAKE UNIT 92	30-015-27797-00-S1	Sec 24 T24S R30E NESE 1980FSL 660FEL
NMNM71016F	NMNM030453	POKER LAKE UNIT 93	30-015-27798-00-S1	Sec 24 T24S R30E SENE 1980FNL 660FEL
NMNM71016F	NMNM025533	POKER LAKE UNIT 99	30-015-32823-00-S1	Sec 19 T24S R31E SWNW Lot 2 1980FNL 660FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 315H	30-015-39166-00-S1	Sec 13 T24S R30E SWSW 1650FNL 710FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 327H	30-015-39251-00-S1	Sec 12 T24S R30E SWNW 1400FNL 450FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 328H	30-015-39293-00-S1	Sec 12 T24S R30E NWSW 2400FSL 305FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 330H	30-015-39253-00-S1	Sec 13 T24S R30E NWNW 130FNL 710FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 333H	30-015-39294-00-S1	Sec 13 T24S R30E NWSW 2295FSL 325FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 335H	30-015-39252-00-S1	Sec 13 T24S R30E SWSW 320FSL 395FWL

**10. Field and Pool, continued**

POKER LAKE NW (DELAWARE)  
POKER LAKE SW (DELAWARE)

**32. Additional remarks, continued**

POKER LAKE UNIT 100 / 300152796100S1  
POKER LAKE UNIT 099 / 300153282300S1  
POKER LAKE UNIT 315H / 300153916600S1  
POKER LAKE UNIT 330H / 300153925300S1  
POKER LAKE UNIT 333H / 300153929400S1  
POKER LAKE UNIT 335H / 300153925200S1  
POKER LAKE UNIT 327H / 300153925100S1  
POKER LAKE UNIT 328H / 300153929300S1  
POKER LAKE UNIT 337H / 300153969100S1  
POKER LAKE UNIT 339H / 300154065900S1

Intermittent flaring was necessary due to restricted pipeline capacity.  
Total of 17110 MCF was flared.

October - 5578 MCF  
November - 4914 MCF  
December - 6618 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.