

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02862

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or C/A/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
Multiple--See Attached3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
Multiple--See Attached4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring for 90-days, October - December 2014.

Wells going to this battery are as follows:

POKER LAKE UNIT 300H / 300153695000S1
POKER LAKE UNIT 301H / 300153692400S1
POKER LAKE UNIT 363H / 300154068400S1
POKER LAKE UNIT 368H / 300154043600S1
POKER LAKE UNIT 364H / 300154080000S1
POKER LAKE UNIT 428H / 300154124600S1

Accepted for record
NMOCD
10/6/15
NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 05 2015
RECEIVED

Intermittent flaring was necessary due to restricted pipeline capacity.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #289177 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/14/2015 (15JAS0535SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/23/2015
ACCEPTED FOR RECORD DAVID R. BLAIR SEP 17 2015	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Office	
Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1122, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #289177 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM02862	POKER LAKE UNIT 428H	30-015-41246-00-S1	Sec 34 T24S R30E NENW 850FNL 2225FWL
NMNM71016X	NMNM02862	POKER LAKE UNIT 363H	30-015-40684-00-S1	Sec 33 T24S R30E NENE 243FNL 64FEL
NMNM71016X	NMLC069627A	POKER LAKE UNIT 364H	30-015-40800-00-S1	Sec 33 T24S R30E SWNE 2550FNL 1600FEL
NMNM71016X	NMLC061616A	POKER LAKE UNIT 368H	30-015-40436-00-S1	Sec 33 T24S R30E NENE 215FNL 35FEL 32.180793 N Lat, 103.877189 W Lon
NMNM02862	NMNM02862	POKER LAKE UNIT 300H	30-015-36950-00-S1	Sec 27 T24S R30E SESW 600FSL 2200FWL
NMNM02862	NMNM02862	POKER LAKE UNIT 301H	30-015-36924-00-S1	Sec 27 T24S R30E SENW 2460FNL 2310FWL 32.189322 N Lat, 103.870077 W Lon

10. Field and Pool, continued

NASH DRAW

32. Additional remarks, continued

Total of 63168 MCF was flared.

October - 25352 MCF
November - 18271 MCF
December - 19545 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.