August 2007)	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC064894 6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well S Oil Well Gas Well Other							8. Weil Name and No. POKER LAKE UNIT 423H		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com							9. API Well No. 30-015-40710-00-S1		
3a. Address P O BOX 276 MIDLAND, T	o. (include area code) 83-2277			10. Field and Pool, or Exploratory CORRAL CANYON					
4. Location of Well (Fourage, Sec., T., R., M., or Survey Description)							11. County or Parish, and State		
Sec 19 T25S	R30E NESE 175	50FSL 880FEL					EDDY COUNT	Y, NM	
12	. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE O	F NOT	ICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SU	BMISSION			ТҮРЕ	E OF AC	TION	, ,		
Notice of Inf	tent		_	 Deepen Fracture Treat New Construction 			ion (Start/Resume)	U Water Shut-Off	
🔀 Subsequent I	Report	Alter Casing Casing Repair	—			 Reclamation Recomplete 		Well Integrity Ø Other	
Final Abandor	-	Change Plans	New Construction Plug and Abandon			Temporarily Abandon		Venting and/or Flat	
		Change Plans				-	er Disposal		
following comple	under which the wor	k will be performed or provide t	në bunu no. u	it me with Draw	DIA. KG	tion in a n	ew interval, a Form 316	0-4 shall be fil	ed once
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Additional data for EC transaction #320954 that would not fit on the form

32. Additional remarks, continued

July - 1335 MCF Aug - 2281 MCF Sept - 2023 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports