	,						
Form 3160-5		2	NMOCD		I FORM	ΑΡΡΒΟΎΓΟ	
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM15302			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well					8. Well Name and No. MultipleSee Attached		
2. Name of Operator Contact: PATTY URIAS XTO ENERGY INCORPORATED E-Mail: patty_urias@xtoenergy.com					9. API Well No. MultipleSee Attached		
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		:)	10. Field and Pool, or Exploratory CORRAL CANYON WILLOW LAKE		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description) .	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State	
MultipleSee Attached	-			•	EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	- TYPE OF ACTION						
Notice of Intent			-		ion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing □ Casing Repair	-	cture Treat w Construction	Reclam		Well Integrity	
🔀 Subsequent Report			w Construction	🗖 Recomp	siete	Other	
Subsequent Report Final Abandonment Notice		n Phy	g and Abandon	Tempor	arily Abandon	-	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction 	Change Plans Convert to Injection Convert to Injection clearly state all pertiner cally or recomplete horizontally.	Plu Plu nt details, includ give subsurface	locations and measure	Water E Ig date of any pl ured and true ve	roposed work and appro rtical depths of all perti-	ng ximate duration thereof. tent markers and zones.	
 Final Abandonment Notice 13. Describe Proposed or Completed Op 	Change Plans Convert to Injection Convert to Injection Convert to Injection convertion (clearly state all pertiner tally or recomplete horizontally, ork will be performed or provide doperations. If the operation res bandonment Notices shall be file	Plup rt details, includ give subsurface the Bond No, o sults in a multip	g Back ling estimated startin locations and measure of file with BLM/BI/ le completion or rec	Water E ug date of any pr ured and true ve A. Required sub ompletion in a 1	Disposal roposed work and appro- prical depths of all perti- sequent reports shall be rew interval, a Form 316	ng ximate duration thereof. tent markers and zones. filed within 30 days 60-4 shall be filed once	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A 	Change Plans Convert to Injection Deration (clearly state all pertiner hally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.)	Plu nt details, includ give subsurface the Bond No. o sults in a multip ed only after all	g Back ling estimated startin locations and measu in file with BLM/BL/ le completion or rec requirements, inclus	Water E g date of any pu ured and true ve A. Required sub ompletion in a r ding reclamation	Disposal roposed work and appro- rrtical depths of all perti- osequent reports shall be iew interval, a Form 316 n, have been completed,	ng ximate duration thereof. tent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the 	Change Plans Convert to Injection Deration (clearly state all pertiner hally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.)	$\square Plu$ at details, includ give subsurface the Bond No. o sults in a multip ed only after all	g Back ling estimated startine locations and measure in file with BLM/BL le completion or rec requirements, include 6/15-	Water E g date of any pu ured and true ve A. Required sub ompletion in a r ding reclamation	Disposal roposed work and appro prtical depths of all pertin sequent reports shall be new interval, a Form 316 n, have been completed,	ng ximate duration thereof. tent markers and zones, filed within 30 days 0-4 shall be filed once and the operator has	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 4H, 30-01 Corral Canyon Fed 5H, 30-01 	Change Plans Convert to Injection Deration (clearly state all pertiner hally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.) ATTERY	Plu nt details, includ give subsurface the Bond No. o sults in a multip ed only after all	g Back ling estimated startine locations and measure in file with BLM/BL le completion or rec requirements, include 6/15-	Water E g date of any pu ured and true ve A. Required sub ompletion in a r ding reclamation	Disposal roposed work and appro- rrtical depths of all perti- osequent reports shall be iew interval, a Form 316 n, have been completed,	ng ximate duration thereof. thent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has RVATION RICT	
 Final Abandonment Notice Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 	Change Plans Convert to Injection Deration (clearly state all pertiner tally or recomplete horizontally, ork will be performed or provide doperations. If the operation res- bandonment Notices shall be file final inspection.) ATTERY	Plu at details, includ give subsurface the Bond No. o sults in a multip ed only after all Copiec for NMO	g Back ling estimated startin locations and measu in file with BLM/BL/ le completion or rec requirements, include 6 // 5- or record CD	Water E g date of any pu ured and true ve A. Required sub ompletion in a r ding reclamation	Disposal roposed work and appro- prical depths of all pertin osequent reports shall be tew interval, a Form 316 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2	ng ximate duration thereof. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT	
 Final Abandonment Notice Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 4H, 30-01 Corral Canyon Fed 5H, 30-01 	Change Plans Convert to Injection Deration (clearly state all pertiner hally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) ATTERY	Plum nt details, includ give subsurface the Bond No. o sults in a multip ed only after all points a multip copiec for the NMCO	g Back ling estimated startin locations and measu in file with BLM/BL/ le completion or rec requirements, include 6 // 5- or record CD 2500 mcfd	Water E g date of any pr ured and true ve A. Required sub ompletion in a r ding reclamation	Disposal roposed work and appro- rtical depths of all pertin osequent reports shall be tew interval, a Form 316 n, have been completed, IM OIL CONSE ARTESIA DIST	ng ximate duration thereof. thent markers and zones. filed within 30 days 00-4 shall be filed once and the operator has RVATION RJCT	
 Final Abandonment Notice Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 17H, 30-00 DCP having line problems can WE STOPPED FLARING 10/ 14. Thereby certify that the foregoing is 	Change Plans Convert to Injection Peration (clearly state all pertiner tally or recomplete horizontally, ork will be performed or provide d operations. If the operation res- bandonment Notices shall be file final inspection.) ATTERY 5-42922 5-42923 5-42924 015-42929 using us to flare as of 10/1 15/15 FOR A TOTAL OF states s true and correct. Electronic Submission #3 For XTO ENERG	Plum rt details, includ give subsurface the Bond No. o sults in a multip ed only after all Copiec 1 NMO 10/15 approx 5 DAYS ANE 320133 verifie BY INCORPO	g Back ling estimated startin locations and measu n file with BLM/BL/ le completion or rec requirements, include 6 // 5- or record CD 2500 mcfd 0 8284 MCF FLA d by the BLM We RATED, sent to t	Water E Ig date of any pured and true ve A. Required sub ompletion in a r ding reclamation RED.	Disposal roposed work and appro pricial depths of all pertin sequent reports shall be now interval, a Form 310 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2 RECEIVE	ng ximate duration thereof. thent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT	
 Final Abandonment Notice Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 17H, 30-00 DCP having line problems can WE STOPPED FLARING 10/ 14. Thereby certify that the foregoing is 	Change Plans Convert to Injection Peration (clearly state all pertiner tally or recomplete horizontally, ork will be performed or provide doperations. If the operation re- bandonment Notices shall be file final inspection.) ATTERY 5-42922 5-42923 5-42924 115-42929 using us to flare as of 10/1 15/15 FOR A TOTAL OF states s true and correct. Electronic Submission # For XTO ENERG nitted to AFMSS for proces	Plum rt details, includ give subsurface the Bond No. o sults in a multip ed only after all Copiec 1 NMO 10/15 approx 5 DAYS ANE 320133 verifie BY INCORPO	g Back ling estimated startin locations and measu n file with BLM/BL/ le completion or rec requirements, include 6 //J- or record CD 2500 mcfd 0 8284 MCF FLA d by the BLM We RATED, sent to t IFER SANCHEZ of	Water E Ig date of any pured and true ve A. Required sub ompletion in a r ding reclamation RED.	Disposal roposed work and appro- prical depths of all pertin sequent reports shall be now interval, a Form 310 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2 RECEIVE System (16JAS0387SE)	ng ximate duration thereof. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT	
 ☐ Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 17H, 30-00 DCP having line problems can WE STOPPED FLARING 10/ 14. Thereby certify that the foregoing is Comr Name (Printed/Typed) PATTY U 	Change Plans Convert to Injection Peration (clearly state all pertiner tally or recomplete horizontally, ork will be performed or provide doperations. If the operation re- bandonment Notices shall be file final inspection.) ATTERY 5-42922 5-42923 5-42924 115-42929 using us to flare as of 10/1 15/15 FOR A TOTAL OF states s true and correct. Electronic Submission # For XTO ENERG nitted to AFMSS for proces	Plum rt details, includ give subsurface the Bond No. o sults in a multip ed only after all Copiec 1 NMO 10/15 approx 5 DAYS ANE 320133 verifie BY INCORPO	g Back ling estimated startin locations and measu n file with BLM/BL/ le completion or rec requirements, include 6 //J- or record CD 2500 mcfd 0 8284 MCF FLA d by the BLM We RATED, sent to t IFER SANCHEZ of	RED.	Disposal roposed work and appro- prical depths of all pertin sequent reports shall be now interval, a Form 310 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2 RECEIVE System (16JAS0387SE)	ng ximate duration thereof. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 17H, 30-00 DCP having line problems can WE STOPPED FLARING 10/ 14. Thereby certify that the foregoing is Comr Name (Printed/Typed) PATTY U 	Change Plans Convert to Injection Peration (clearly state all pertiner tally or recomplete horizontally, ork will be performed or provide doperations. If the operation res- bandonment Notices shall be file final inspection.) ATTERY 5-42922 5-42923 5-42924 115-42929 using us to flare as of 10/1 15/15 FOR A TOTAL OF state s true and correct. Electronic Submission #3 For XTO ENERG nitted to AFMSS for proces RIAS	Plum rt details, includ give subsurface the Bond No. o sults in a multip ed only after all COPIeC 1 NMO 10/15 approx 5 DAYS ANE 320133 verifie GY INCORPO sing by JENN	g Back ling estimated starting locations and measy in file with BLM/BL/ le completion or rec requirements, include (),	RED.	Disposal roposed work and appro- prical depths of all pertin sequent reports shall be new interval, a Form 310 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2 RECEIVE System (16JAS0387SE) ALYST	ng ximate duration thereof. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT	
☐ Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for for CORRAL CANYON TANK BA ASSOCIATED WELLS: CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 4H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-00 DCP having line problems can WE STOPPED FLARING 10/ 14. Thereby certify that the foregoing is Signature Comr Signature (Electronic 2)	Change Plans Convert to Injection Deration (clearly state all pertiner hally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) ATTERY 5-42922 5-42923 5-42924 015-42929 using us to flare as of 10/1 15/15 FOR A TOTAL OF state For XTO ENERG nitted to AFMSS for proces RIAS	Plum rt details, includ give subsurface the Bond No. o sults in a multip ed only after all COPIeC 1 NMO 10/15 approx 5 DAYS ANE 320133 verifie GY INCORPO sing by JENN	g Back ling estimated starting locations and measy in file with BLM/BL/ le completion or rec requirements, include (),	Water E Ig date of any pi- ured and true ve A. Required sub- ompletion in a r ding reclamation RED. Il Information he Carlsbad on 10/16/2015 ATORY AN/ 2015 OFFICE US GLASS	Disposal roposed work and appro pricial depths of all pertin sequent reports shall be new interval, a Form 310 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2 RECEIVE System (16JAS0387SE) ALYST	ng ximate duration thereof. tent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT U 13 ED	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 17H, 30-00 DCP having line problems can WE STOPPED FLARING 10/ 14. Thereby certify that the foregoing is Comr Name (Printed/Typed) PATTY U 	Change Plans Convert to Injection Convert Conver	Plum Int details, includ give subsurface the Bond No. o sults in a multip ed only after all COPIeC 1 NMCO 10/15 approx 5 DAYS ANE 320133 verifie GY INCORPOI sing by JENN DR FEDERA not warrant or	g Back ling estimated startin locations and measu of file with BLM/BL/ le completion or rec requirements, include 6 // 5- or record CD 2500 mcfd 0 8284 MCF FLA by the BLM We RATED, sent to t IFER SANCHEZ O Title REGUL Date 10/16/2 AL OR STATE DAVID R	Water E Ig date of any pi ured and true ve A. Required sub ompletion in a r ding reclamation RED. II Information he Carlsbad on 10/16/2015 ATORY ANA 2015 OFFICE US GLASS UM ENGINE	Disposal roposed work and appro pricial depths of all pertin sequent reports shall be new interval, a Form 310 n, have been completed, IM OIL CONSE ARTESIA DIST OCT 3 0 2 RECEIVE System (16JAS0387SE) ALYST	ximate duration thereof. tent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has RVATION RJCT	

.

1

•

ž 🐂

Additional data for EC transaction #320133 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM15302	Lease NMNM15302	Well/Fac Name, Number API Number CORRAL CANYON FEDERAL 3H 30-015-42922-00-X1	Location Sec 5 T25S R29E SWSE 170FSL 2210FEL
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 17H30-015-42929-00-X1	32.152306 N Lat, 104.004693 W Lon Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 4H 30-015-42923-00-X1	Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 5H 30-015-42924-00-X1	Sec 4 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon