Submit 1 Copy To Appropriate District Office	State of New Mexic		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources	Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION	30-015-21968	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr.	5. Indicate Type of Lease STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750:	5	6. State Oil & Gas Lease No.	
87505			B-8876-10	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG B CATION FOR PERMIT" (FORM C-101) FOR SI		7. Lease Name or Unit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well	OPOSALS.)		TURKEY TRACK SEC 3 UNIT 8. Well Number 017	
2. Name of Operator WS OIL AND GAS OPERATIN			9. OGRID Number	
3. Address of Operator	G. LLC		036990 10. Pool name or Wildcat	
PO BOX 5375, Midland, TX 79	704		Turkey Track 7 RVRS QU GB SA	
4. Well Location				
Unit Letter I : 231	feet from the S line and 990	feet from the	E line	
Section 3 Towns	ship 19S Range 29E	NMPM	County EDDY	
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)		
12 Charle A	Described Described in the Nickelland	CNI D	Oil D	
12. Check A	ppropriate Box to Indicate Nature	e of Notice, Re	sport or Other Data	
	ITENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		EMEDIAL WORK		
TEMPORARILY ABANDON	- 1	DMMENCE DRIL		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	ASING/CEMENT	JOB 🗆	
			,	
OTHER.			URN TO PRODUCTION	
13. Describe proposed or compl	eted operations. (Clearly state all pertiners). SEE RULE 19.15.7.14 NMAC. For	ent details, and g	ive pertinent dates, including estimated date	
proposed completion or reco		i wumpie comp	retions. Attack wendore diagram of	
	•		•	
SEE ATTACHED				
, SEE ATTACHED				
			NM OIL CONSERVATION ARTESIA DISTRICT	
			FEB 1 2 2016	
			RECEIVED	
I hereby certify that the information a	bove is true and complete to the best of	my knowledge a	nd belief.	
SIGNATURE Caris S	Stoker TITLE Regulator	y Affairs Coord	linator DATE: 2/03/2016	
Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659				
APPROVED BY: WWW.	TITLE DESTAL	Cellerian	DATE 2/4/16	
Conditions of Approval (if any):	7, 32, 3	y = 0.00 (17-	

30 015 21968

2/01/2016

MIRU PU. UNHANG WELL, UNSEATED PUMP AND POOH WITH PUMP AND RODS. TOP CAP ON WELLHEAD HARD TO REMOVE, RUINED WELLHEAD TRYING TO GET IT APART DUE TO AGE AND WEAR. REMOVED OLD WELLHEAD.INSTALLED NEW WELLHEAD AND NU BOP. POOH LAYING DOWN 2-3/8" TUBING. SWISDON DUE TO STRONG WIND.

NOTE: TUBING WAS LANDED @ 1625'. PERFS 2196' - 2568'. PBTD @ 2580'

NOTE: PUMP WAS PITTED AND WORN. TUBING ALSO PITTED. RODS WERE OK.

2/2/2016

PU 4-1/2" USED BIT AND 5-1/2" CASING SCRAPPER TO 1697'. POOH WITH BIT AND SCRAPPER. RIH WITH 15' MULE SHOE, 2-3/8" STANDARD SEATING NIPPLE ON 2-3/8" J55, EUE 8RD BLUE BAND TUBING. COULD NOT WORK PAST 1697'. PU AND LANDED EOT @ 1682. ND BOP. NU WELLHEAD. PREP FOR RODS. RIH WITH RODS AND PUMP. SEATED PUMPED, HWO AND LOADED TUBING WITH 6 BBLS FW. TEST PUMP TO 500 PSI.

OK.RDMO.

TUBING

KB	3.00'	3.00'
53 JTS 2-3/8" J55 EUE 8RD BLUE BAND TUBING	1663.90'	1666.90'
2-3/8" STANDARD SEATING NIPPLE	1.10'	1668.00'
2-3/8" MS JOINT	14.00'	1682.00'
RODS 1-1/4" X 16' POLISH ROD WITH 1-1/2" LINER	11.00'	
2' - 2' - 4' PONY SUBS	10.00'	
65 X 3/4" RODS	1625.00'	
2" X 1/2" X 10' RWBC-HVR PUMP	10.00'	