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DSubmit One Copy To Appropriate District Office District II 811 S. First St., Artesia, NM 88210  DSubmit One Copy To Appropriate State of New Mexico Energy, Mineral and Matural Resource District II ST. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION	Form C-103
District Office District I  Energy, Mineral and Matural Resou	rces Revised November 3, 2011
District II	WELL API NO. 30-015-24452
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Mr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BIGITI CO I
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	1 O OCRED Namber
2. Name of Operator OXY USA INC	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	MALAGA DELAWARE
4. Well Location	
Unit Letter J: 1780 feet from the SOUTH line and 2460 feet from the	ne <u>EAST</u> line
Section 14 Township 24S Range 28E NMPM County EI	
11. Elevation (Show whether DR, RKB, RT, 2977)	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or (	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING TO
	NCE DRILLING OPNS.☐ P AND A ☐
Over the state of	OCIVICIAL OOD
OTHER:	tion is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of Rat hole and cellar have been filled and leveled. Cathodic protection holes have	
A steel marker at least 4" in diameter and at least 4' above ground level has be	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, AP	BER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORPERMANENTLY STAMPED ON THE MARKER'S SURFACE.	RMATION HAS BEEN WELDED OR
TERMINE (TELEVISION DE CATALET	
☐ The location has been leveled as nearly as possible to original ground contour	and has been cleared of all junk, trash, flow lines and
other production equipment.	1
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet be</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit lo</li> </ul>	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lin	
from lease and well location.	•
All metal bolts and other materials have been removed. Portable bases have be to be removed.)	en removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service plocation, except for utility's distribution infrastructure.	poles and lines have been removed from lease and well
tocation, except for dulity's distribution initiasit decide.	
When all work has been completed, return this form to the appropriate District office	<u>-</u>
SIGNATURE From Same TITLE HES OPS C	COORDINATOR_DATE 1-19-16
TYPE OR PRINT NAME _ FRANK BARNETT E-MAIL: _frank_barnett@ox	ky.com PHONE: _575-302-2414
For State Use Only	
ADDROVED DV.	01/18/14
APPROVED BY:	

APPROVED BY:
Conditions of Approval (if any):