

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88218 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Cotton Draw Unit</b>  6. Well Number:  <b>99</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>						9. OGRID <b>6137</b>									
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>						11. Pool name or Wildcat <b>Seismic Monitor; Bone Spring</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	B	36	24S	31E		330	North	2310	East	Eddy					
Blk:	0	0	0	0		0		0		0					
13. Date Spudded <b>12/26/14</b>		14. Date T.D. Reached <b>1/15/15</b>		15. Date Rig Released <b>1/21/15</b>		16. Date Completed (Ready to Produce) <b>N/A</b>		17. Elevations (Df and RKB, RT, GR, etc.) <b>3508.3' GL</b>							
18. Total Measured Depth of Well  <b>10,750' MD, 10,748.02' TVD</b>			19. Plug Back Measured Depth  <b>10,670'</b>			20. Was Directional Survey Made?  <b>Yes</b>		21. Type Electric and Other Logs Run  <b>GR/Resistivity/Litho-Density</b>							
22. Producing Interval(s) of this completion - Top, Bottom, Name <b>8238'-10618', Bone Spring</b>															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		810'		17-1/2"		860 sx C/C; circ 318 sx							
9-5/8"		40#		4288.1'		12-1/4"		1480 sx C/C; circ 186 sx							
5-1/2"		17#		10,716.2'		8-3/4"		1413 sx C/H; circ 0		TOC @ 5120'					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>									
						SIZE	DEPTH SET		PACKER SET						
26. Perforation record (interval, size, and number)  <b>8238' - 10618', total 216 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>8238'-10618'</b> Acidize and frac in 6 stages. See detailed summary attached.									
<b>28. PRODUCTION</b>															
Date First Production  <b>N/A</b>		Production Method (flowing, gas lift, pumping - Size and type pump)  <b>N/A</b>				Well Status (Prod. or Shut-in)  <b>Producing</b>									
Date of Test  <b>N/A</b>	Hours Tested  <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl  <b>0</b>	Gas - MCF  <b>0</b>	Water - Bbl  <b>0</b>	Gas - Oil Ratio								
Flow/Tubing Press.  <b>psi</b>	Casing Pressure  <b>psi</b>	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  <b>Sold</b>										30. Test Witnessed By					
31. List Attachments  <b>Directional Survey, Logs</b>															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude      Longitude      NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <b>Rebecca Deal</b>			Printed Name <b>Rebecca Deal</b>		Title <b>Regulatory Compliance Analyst</b>		Date <b>2/5/2016</b>								
E-mail Address <b>rebecca.deal@dmn.com</b>															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

### OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A  
 No. 2, from N/A to N/A No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology