State Power Montogict
Minerals and San DSubmit One Copy To Appropriate Form C-103 District Office Energy, Minerals and Natural Resources Revised November 3, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-25267 District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Free Cal Dr. District III STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District 1V 1220 S. St. Francis Dr., Santa Fe, NM LG3215 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MESA 20-1 STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 4 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other 2. Name of Operator 9. OGRID Number OXY USA INC 16696 3. Address of Operator 10. Pool name or Wildcat PO BOX 4294; HOUSTON, TX 77210 ARTESIA OUGBSA 4. Well Location Unit Letter M: 990 feet from the SOUTH line and 330 feet from the WEST line Township 18S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ \Box TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB П OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. _TITLE__ HES OPS COORDINATOR___DATE __1-19-16 TYPE OR PRINT NAME _ FRANK BARNETT __ E-MAIL: <u>_frank_barnett@oxy.com</u> __ PHONE: _575-302-2414_

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APPROVED BY:

Conditions of Approval (if any);