Submit To Appropr Two Copies District 1	riate District	Office	SINA	State of New Mexico M Othergy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011							
L'istrict II										1. WELL API NO.						
811 S. First St., Artesia, NM 88210 District III				FETOIL Conservation Division 1220 South St. Francis Dr.					ŀ	30-015-34285						
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							Jr.	┝	3. State Oil &		Ease No.	🗌 FE	ED/INDI	IAN	
				RECEIVEDFe, NM 87505												
4. Reason for fil	ing:			es #1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name						
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boure report in accordance with 19.15.17.13.K NMAC)						6. Well Number:						
7. Type of Com	pletion:								[_]				•			
	New Well WORKOVER DEEPENING DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID 229137															
. 10. Address of O	perator									229137 11. Pool name or Wildcat						
		600 Ŵ	Illinoi		and, TX 79701					WC-015 G01 S212402M;Yeso 98162						
12.Location	Unit Ltr	Section	Township		Range			Feet from t	.he	N/S Line		Feet from the		ine	County	
Surface: BH:	E	2		215	24E			3656	-	North	800			est	Eddy	
13. Date Spudded	d 14. Da	te T.D. Reach 11/13/05	ed	15. Date H	lig Released	<u> </u>	16	L Date Comp				7. Elevations (DF and RKB,				
10/5/05 18. Total Measur	ed Depth o 10,250	19. Plug Back Measured Depth 6000			20	20. Was Directiona		12/23/15 al Survey Made? No		RT, GR, etc.) 3816 (21. Type Electric and Other N/A						
22. Producing Int	22. Producing Interval(s), of this completion - Top, Bottom, Name 5505 - 5609 Lower Blinebry															
23.					SING REC		D (Rer	ort all st	ring	s set in we	<u>ell)</u>				· · · ·	
CASING SI	ZE	WEIGHT	LB./FT		DEPTH SET			OLE SIZE		CEMENTIN		ORD	AM	IOUNT	PULLED	
16		65		175			18-1/2			300sx						
13-3/8		52.		290				14-3/4		400sx 900sx						
<u>9-5/8 36#</u> 5-1/2 17				1504			12-1/4			2250sx						
<u> </u>					10250			0 5/4			034					
24.				LINER RECORD			25.									
SIZE	SIZE TOP		BOTTOM		SACKS CEMEN		AT SCREEN		SIZ	E 2-7/8	DEPTH SET 5575				ER SET	
										2-118 3373			·			
	· ·	terval, size, ar	d numb	per)	_!		27 AC	CID, SHOT,	FR/	ACTURE, CE	MENT	T. SQUE	EEZE, E	ETC.		
5505 - 5609 .42	30 holes,	Open						INTERVAL		AMOUNT AND KIND MATERIAL USED Acidize w/1500 gals 15% acid.						
				5505 - 560				0009		Frac w/29,596 gais gel, 53,744# 20/40 white sand, 1 20/40 SLC.				sand, 17,297#		
28.			•			PR	ODUC	TION		I						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/12/16 2-1/2" x 1-1/2" x 20' RHBC Producing																
Date of Test	Date of Test Hours Tested C		Choke	Choke Size Prod'n For Test Period		Oil - Bbl			Gas	- MCF	Water - Bbl.			Gas - C	Dil Ratio	
2/1/16	2/1/16		6-1					26		25	55		962			
Flow Tubing Press.	5			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
29. Disposition o	70 26 25 55 42.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Ron Beasley								. ·							
Flared Ron Beasey 31. List Attachments																
C102, C103, C104 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certi	$\frac{\text{Latitude}}{\text{I} hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief}$															
Signature	Printed															
E-mail Address cjackson@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn <u>8974</u>	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka <u>9329</u>	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs <u>2095</u>	T.Todilto					
T. Abo	T. Yeso	T. Entrada					
T. Wolfcamp 7051	T.Cisco Canyon 8354	T. Wingate					
T. Penn	T. <u>Morrow 9830</u>	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
ļ						•		
•				l				
4								
E								