District I 1625 M. French Dr., Hobbs, FM 88240 District II Bistict III District III

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

State of New Mexico

Submit one copy to appropriate District Office

	s Rd., Azis	ec, NM 87410	3		l Conservati							propriate District Offic		
District IV.				122	20 South St.						ंत्र	AMENDED REPORT		
1220 S. St. Fra	ncis Dr., S.				Santa Fe, N						- 27			
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N. Well 31 Date New 6/18/16 32 Choke S 4 I hereby cerbeen complete to the Signature: 4 Printed name:	Test Dr. Oil 2 itity that it with and its best of the Regulators.	Ata 2 Gay Delive 6/18/ 2 Gay Delive 6/18/ 2 Gay Delive 6/18/ 4 Oi 1216 In that the infermy knowled MCLW ebecca Deal	Tul Tul ery Date 16 il bobb lac Oil Coromation gage and bel annee Analy	9-5/8" 9-5/8" 5-1/2" bling: 2-7/ 6 8 1 1servation iven abover!	PRI 14620' 18" Test Date 5/18/16 Water 604 bbl Division have e is true and	24 PBTD 14341' 25 Dep 7: 43 14: 100 24 Test L 241 45 G 1307 Approved by:	oth Sc 81' 359' 043' ength	1076	0' - 143	; Pres 0 psi	1000 s) 1400 s) 20	acks Cement CCIC; Circ 406 sx CCIC; Circ 275 sx 642 sx CIH 35 Csg. Pressure 1650 psi 3 Test Method		

NM OIL CONSERVATION

ARTESTA CUSTRICT

District J

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico

FEB 8 2 2016

Energy, Minerals & Natural Resources Department

Form C-102

Revised October 15,2009

RECEIVED it one copy to appropriate OIL CONSERVATION DIVISION District Office

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	3 Pool Name			
30-015-39376	96641	Paduca; Bone S _f			
⁴ Property Code	⁵ Property Na	me	⁶ Well Number		
300635	COTTON DRA	164H			
OGRID No.	⁸ Operator No	[©] Elevation			
6137	DEVON ENERGY PRODUCT	3433.7			

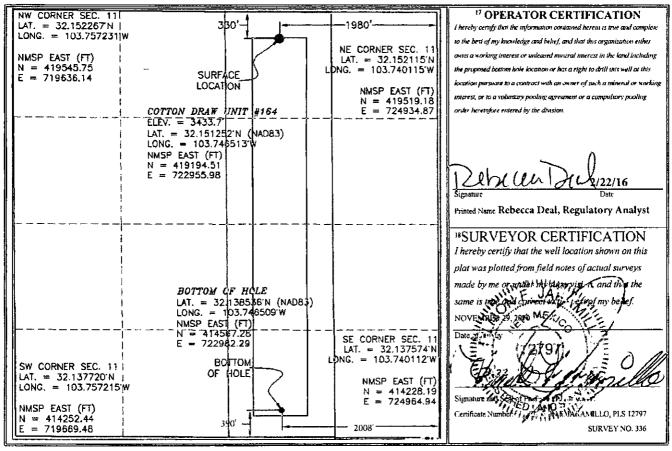
10 Surface Location

UL or lot no. Se	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	11	25 S	31 E		330	NORTH	1980	EAST	EDDY

11 Dottom Unla Langtion If Different From Confess

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
o	11	25 S	31 E		390	SOUTH	2008	EAST	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Project Area: Producing Area: