District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV

1220 S.	S1.	Francis	Dr.,	Santa	Fe,	NМ	87505
						~ • ••	TO CICIT

State of New Mexico									
Energy,	Minerals & Natural Resource	s							

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 .

,	X	AMENDED REPORT

	l.	REQU	EST FC	OR ALL	OWABLE	AND AUT	ГНC	RIZATION	TO	TRANS	PORT		
¹ Operator name and Address ² O								² OGRID Nun	² OGRID Number				
									· 6137				
								³ Reason for F	son for Filing Code/ Effective Date				
								W / 12,	/16/15				
	API Number 'Pool Name 'Pool Co								ol Code				
	5-42710				Avalon; Bone :	Spring, East			0.00		3713		
⁷ Property C	ode 8782	" Pro	perty Nar	ne	Cerf 10 S	Ctate .			Y W	ell Numbe	l Number 9H		
II. ¹⁰ Su		ocation											
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line County		County		
м	11	215	27E		1195	South		150	West		Eddy		
¹¹ Bo	ttom H	ole Locati	on										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line		County		
no. L	10	215	21S 27E 2265 South 290		West	Eddy							
¹² Lse Code		cing Method		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective I	Date	¹⁷ C-12	9 Expiration Date		
S		Code Date F 12/16/15											
III. Oil :	and Ga	s Transpo	rters										
¹⁸ Transporter ¹⁹ Transporter Name								²⁰ O/G/W					
OGRID		and Address											
278421	Holly-Frontier								Oil				
		10 Desta Drive, Ste 350W Midland, TX 79710								,,,,,,,,,,,			
051618		Enterprise Field Services, LLC							Gas				
		P.O. Box 4324 Houston, TX 77210-4324											
		ARTESIA DISTRICT											
		JAN 2 1 -2016											

RECEIVED

IV. Well Completion Data

1/19/2016

²¹ Spud Date	²¹ Spud Date ²² Rea		²³ TD	²⁴ PBTD ²⁵ Pe		rations	²⁶ DHC, MC	
6/2/15	6/2/15 12/16/15		12,526 74	12,564.3'	7950' -	12,544'		
27 Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Cement		
30"			20"	146.5'		600 sx CIC; Circ 62 bbls		
17-1/2"		:	.3-3/8"	780'		1000 sx CIC; Circ 100 bbls		
12-1/4"			9-5/8"	2881'		1020 sx cmt; Circ 85 bbls		
8-3/4"			5-1/2"	12,610'		2260 sx cmt; Circ 0		
V. Well Test	Data	Tubing: 2	2-7/8" & 3-1/2"	6972.9'				
³¹ Date New Oil	³² Gas Delivery Date		³³ Test Date	· 34 Test Length) 35	Tbg. Pressure	³⁶ Csg. Pressure	
12/19/15	12/19/15		12/19/15	24 hrs		451 psi	212 psi	
³⁷ Choke Size	³⁸ Oil		³⁹ Water	⁴⁰ Gas			⁴¹ Test Method	
1	4	91 bbl	1156 bbl	689 mcf				
been complied with complete to the best Signature: Printed name: Title:	e information giv	e la	e Approved by: Title: Approval Date:	KN I Soft	ERVATION DI	VISION :-		
E-mail Address:		······································	<u>م</u>		_d d			
	rebecca.c	deal@dvn.com						
Date:	10010	Phone:						

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