#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# 5. Lease Serial No.

NMNM54290 **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well 8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 6H 🔀 Oil Well 📋 Gas Well 📋 Other Name of Operator Contact: HEATHER BREHM API Well No. **RKI EXPLORATION & PROD LLC** 30-015-42293-00-X1 E-Mail: hbrehm@rkixp.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 210 PARK AVE SUITE 900 Ph: 405-996-5769 CORRAL CANYON OKLAHOMA CITY, OK 73102 Fx: 405-949-2223 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 35 T25S R29E NWNE 175FNL 2290FEL EDDY COUNTY, NM 32.053509 N Lat, 103.571390 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Drilling Operations ☐ Final Abandonment Notice □ Change Plans Plug and Abandon ☐ Temporarily Abandon □ Plug Back Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) NM OIL CONSERVATION **DEEP INTERMEDIATE SUNDRY** ARTESIA DISTRICT On 8/2/2015 drilled 12.25" hole to 7383', Run 175jts 9 5/8" 40# HCL-80 LTC casing & 1 Landing FEB 0 8 2016 joint, Set Float shoe @ 7383', Set float collar @ 7339', Set DV Tool @ 5524' 1st stage lead cement 650sx PVL mixed @ 13ppg & 1.48cuft/sk. Floats held. Full returns during 1st stage, Circulate 2bbls of cement off DV tool. RECEIVED 2nd stage lead cement 1600sx 35/36POZ/C+ mixed at 11.6ppg & 2.87cuft/sk. 2nd stage Tail 175sx C+ mixed at 14.8ppg @ 1.33cuft/sk. Accenied im 1801/18 Bumped plug and closed DV tool with 2855psi englishish) Circulated 300bbls of cement to surface I hereby certify that the foregoing is true and correct Electronic Submission #327705 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/05/2016 (16JAS1108SE) Title Name (Printed/Typed) HEATHER BREHM REGULATORY ANALYST 01/05/2016 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUGEPIÆD FUR Date Approved By Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w llfully on take to any department or technical the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

## Additional data for EC transaction #327705 that would not fit on the form

### 32. Additional remarks, continued

Floats held, Saw full returns during 2nd stage Test packoff to 5000psi for 20mins (Good) . Test casing to 1500 PSI for 30 min (ok).