	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD			CD	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM54290	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter THES1a abandoned well. Use form 3160-3 (APD) for such proposals.				ia -	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No	
1. Type of Wett Ø Oil Wett	Well 🔲 Oth	er .	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No NORTH BRUSH) Y DRAW FEDERAL 3
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-42293-00-X1	
3a. Address 3b. Phone No. (include area code) 210 PARK AVE SUITE 900 Ph: 405-996-5769 OKLAHOMA CITY, OK 73102 Fx: 405-949-2223				le)	10. Field and Pool, or Exploratory CORRAL CANYON	
		, R., M., or Survey Description			11. County or Parish,	, and State
Sec 35 T25S R29E NWNE 175FNL 2290FEL 32.053509 N Lat, 103.571390 W Lon					EDDY COUNTY, NM	
12. CHI	ECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMIS	OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent		Acidize	Deepen	—	on (Start/Resume)	UWater Shut-Of
😫 Subsequent Report	ι	Alter Casing Casing Repair	Fracture Treat New Construction	🗋 Reclama		Well Integrity
Final Abandonment Notice		Change Plans	Plug and Abandon		rily Abandon	Change to Origin
	í	Convert to Injection	Plug Back	U Water Di	•	Dela
If the proposal is to deep Attach the Bond under v following completion of	pen directiona which the wor f the involved	If y or recomplete horizontally, k will be performed or provide operations. If the operation re	nt details, including estimated starti give subsurface locations and mea- the Bond No. on file with BLM/Bl sults in a multiple completion or re	sured and true ver IA. Required subs completion in a ne	tical depths of all pertin sequent reports shall be ew interval, a Form 316	nent markers and zones e filed within 30 days 60-4 shall be filed once
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