

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM54290                        |
| 2. Name of Operator<br>RKI EXPLORATION & PROD LLC   |   | 6. If Indian, Allottee or Tribe Name                    |
| Contact: HEATHER BREHM<br>E-Mail: hbrehm@rkixp.com  |   | 7. If Unit or CA/Agreement, Name and/or No.             |
| 3a. Address<br>210 PARK AVE SUITE 900<br>OKLAHOMA CITY, OK 73102  | 3b. Phone No. (include area code)<br>Ph: 405-996-5769<br>Fx: 405-949-2223 | 8. Well Name and No.<br>NORTH BRUSHY DRAW FEDERAL 35 6H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 35 T25S R29E NWNE 175FNL 2290FEL<br>32.053509 N Lat, 103.571390 W Lon |   | 9. API Well No.<br>30-015-42293-00-X1                   |
|   |   | 10. Field and Pool, or Exploratory<br>CORRAL CANYON     |
|   |   | 11. County or Parish, and State<br>EDDY COUNTY, NM      |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY \*\*\*REVISION\*\*\*REPLACE #327708\*\*\*  
(continued completion/frac activities after repairs-revised stage depths)

Completion activities began on 9/1/15

RIH with tools to 10,684'. Placed 1000 psi on well, ran RBL/CBL/GR/CCL to 4400'. Estimated cement top at 5414'.

Test times to 9500 psi. pressured tested 5 1/2" Prod casing to 9000 psi. monitor pressure for 30 minutes

9/5/15 Perf Stage 1

14,860' - 14,862' 2' 6-SPF 12 Holes

14,813' - 14,815' 2' 5-SPF 10 Holes

14,766' - 14,768' 2' 5-SPF 10 Holes

Accepted for Record  
FEB 08 2016

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #327945 verified by the BLM Well Information System<br>For RKI EXPLORATION & PROD LLC, sent to the Carlsbad<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 01/07/2016 (16PP0078SE)       |                          |
| Name (Printed/Typed) HEATHER BREHM   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 01/07/2016          |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |                          |
| Approved By  | Title                    |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  |                          |
| Office   |                          |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                          |

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #327945 that would not fit on the form**

**32. Additional remarks, continued**

9/10/15 frac prep  
9/15/15 Frac & Perf Stages 1-8 (10,984'-14,862')  
9/18/15 coiled tubing/CIBP failure  
9/22/15 slickline/set CHBP  
9/23/15 logging  
9/25/15 Perf 5-1/5" prod casing  
9/26/15 Flowback  
10/14/15 Shut in 5.5?? and 9.625?? Csg w/250 psi.  
10/15/15 Pull 5.5? Csg  
10/16/15 TIH w/TBG  
10/18/15 Set CIBP  
10/21/15 Run Casing  
RIH w/5.5?? 20# GBCD P-110 w/torque turn (14,500 ft/lb on torque) to 4,460?. Latch onto 5.5?? Csg  
w/Csg Patch @ 4,461?. Pull test to 140k and pressure test to 4,000 psi for 30 min. Land 5.5?? Csg  
in slips @ 120k (30k over string wt)  
10/23/15 drill out plugs  
10/26/15 wireline  
10/28/15 drill out plugs  
10/29/15 turn over to production; flowback  
11/12/15 run gas lift  
5 ? 17-20# AS-1X Pkr @ 10,323?  
EOT @ 10,332'