

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM030458
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. POKER LAKE UNIT CVX JV BS 034H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T25S R31E NWNW 531FNL 557FWL 32.071767 N Lat, 103.482315 W Lon		9. API Well No. 30-015-42667-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

11/27/2014  
Spud 17-1/2" hole

11/28/2014 - 11/30/2014  
TD @ 1100'. Run total of 24 jts of 13-3/8", 54.5#, J-55, STC casing. Shoe @ 1084'. LEAD CMT: 100 sks of thixotropic followed by 550 sks (183 bbls) Class C + additives. TAIL CMT: 350 sks (83 bbls) Class C + additives. Bump plug. Partial returns throughout cement job. Circulate no cement to surface. WOC 6 hours. Run temp survey. TOC 540'. Run 1". Pumped 237 sacks (56.6 bbls) Class C and circulated 15 bbls of cement. Cmt fell back. WOC 5 hrs. Pumped 2nd top out cement 33 sks (8 bbls)

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #293772 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK0106SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULAR ANALYST
Signature (Electronic Submission)	Date 03/04/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #293772 that would not fit on the form**

**32. Additional remarks, continued**

Class C. Move rig to PLU CVX JB PB 007H.

12/04/2014

Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Function tested by Man Welding testers. Record all tests on chart. Test 13-3/8", surface casing to 1,900 psi and hold for 30 min, good test. Drill 12-1/4" hole.

12/06/2014

TD @ 4215'. Run 99 jts of 9-5/8", 40#, J-55, LTC, set @ 4,192'. LEAD CMT: 1,400 sks (466 bbls) 35/65 Poz C + additives. TAIL CMT: 150 sks (35 bbls) Class C + additives. Circulate 435 sks (150 bbls) cement to surface. Move rig.

12/29/2014

Test pipe rams, blind rams, floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high, all test held for 10 min. Record all tests on chart. Test 9-5/8" to 2,750 psi held 30 min, Good test. Drill 8-3/4" hole.

11/30/2014

TD 8-3/4" hole @ 10,666' MD/10020 TVD. Change to 7-7/8" bit.

01/15/2015

TD @ 17,853' MD/9,999' TVD

02/02/2015 ? 02/03/2015

Float in 5-1/2", 17.0#, HCP-110, BTC casing, landed @ 17,853'. DV tool at 5,048'. 1ST STAGE LEAD CMT: 650 sks (266 bbls) VersaCem H + additives. TAIL CMT: 1,525 sks (323 bbls) VersaCem H + additives. Bump plug. Open DV tool, circulate red dye to surf, no cmt. 2ND STAGE LEAD CMT: 250 sks (101 bbls) VersaCem C + additives. TAIL CMT: 100 sks (24 bbls) HalCem C. Bump plug. Close DV tool. Est. TOC 3198.

02/04/2014

Release drilling rig.