

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM20965
2. Name of Operator RKI EXPLORATION & PROD LLC		6. If Indian, Allottee or Tribe Name
Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM129167
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223	8. Well Name and No. RDX FEDERAL COM 17 26H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E SWSE 0200FSL 1425FEL 32.020887 N Lat, 103.535827 W Lon		9. API Well No. 30-015-42752-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL LEASE SERIAL NUMBER: NM-101110

RKI RESPECTFULLY REQUESTS THE APPROVAL TO ADJUST THE SETBACKS WITH A SLIGHT MODIFICATION TO THE WELLBORE PATH. THE SHL WILL REMAIN THE SAME AS WILL ALL OTHER APD DETAILS. PLEASE REFER TO THE REVISED C-102 AND DRILLING PLANS ATTACHED.
THE WELL IS SET TO SPUD UPON APPROVAL.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #315546 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/13/2015 (16JAS1119SE)	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/04/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RKI Exploration & Production, LLC
Drilling Program

Well RDX 17-2611
Location Surface: 200 FSL 1,425 FEL Sec. 17-265-30E
Bottom Hole: 230 FNL 1,730 FEL Sec. 17-265-30E
County Eddy
State New Mexico

- 1) The elevation of the unprepared ground is 3,125 feet above sea level.
18 KB 3,143
2) A rotary rig will be utilized to drill the well to 15,227 feet and run casing.
This equipment will then be rigged down and the well will be completed with a workover rig.
3) Proposed depth is 15,227 feet measured depth

4) Estimated tops:

	MD	TVQ	Thickness	Fluid
Rustler	800	800		Freshwater
Salado	1,100	1,100		
Base Lamar Lime	3,398	3,390		
Delaware Top	3,432	3,424		Oil BHP
Cherry Canyon Sand	4,530	4,517		Oil 1,987 psi
Topper Green				Oil
Kingrea	6,221	6,206		Oil
Bone Spring Lime	7,257	7,242		Oil 3,186 psi
Bone Spring 1st SS	8,157	8,142		Oil
Bone Spring 2nd SS	8,970	8,955		Oil 3,940 psi
Bone Spring 3rd SS	10,072	10,057		Oil 4,425 psi
KOP	10,115	10,100		Oil 4,444 psi
Wolfcamp	10,485	10,445		Oil 4,596 psi
Wolfcamp Target Top	11,115	10,744		Oil 4,727 psi
Landing Point	11,115	10,744		Oil 4,727 psi
				psi
Total Depth	15,227	10,744		230 Degrees F
Lateral Length	4,112' MD			

*Note: All mineral resources encountered will be protected by running casing and raising cement across all encountered resources.

5) Casing program:

Hole Size	Top	Bottom	OD Csg	Weight	Grade	Connection	Burst	Pressure Max	Burst SF
17 1/2"	0	1,000	13 3/8"	54.5	J-55	STC	2730	468	5.83
12 1/4"	0	7,257	9 5/8"	40	HCL-80	LTC	5750	3774	1.52
8 3/4"	0	15,227	5 1/2"	20	P-110	BTC	12630	10000	1.26
*Burst SF = Burst / Pmax									
Hole Size	Top	Bottom	OD Csg	Weight	Grade	Connection	Collapse	Mud Weight	Collapse SF
17 1/2"	0	1,000	13 3/8"	54.5	J-55	STC	1580	9.0	3.38
12 1/4"	0	7,257	9 5/8"	40	HCL-80	LTC	4230	10.0	1.12
8 3/4"	0	15,227	5 1/2"	20	P-110	BTC	12100	11.5	1.33
*Collapse SF = [Collapse / (mw x 0.052 x Depth)]									
Hole Size	Top	Bottom	OD Csg	Weight	Grade	Connection	Tension	Tension Load	Tension SF
17 1/2"	0	1,000	13 3/8"	54.5	J-55	STC	420000	54500	7.71
12 1/4"	0	7,257	9 5/8"	40	HCL-80	LTC	936000	290280	3.22
8 3/4"	0	15,227	5 1/2"	20	P-110	BTC	641000	304546	2.10

*All casing load assumptions are based on Air Wt. Burst design assumes Max Frac Pressure (10K), & Collapse design assumes evacuated & max Mud Weight during interval.

Minimum Design Standards

Collapse	1.1	All casing will be new
Burst	1	Casing design subject to revision based on geologic conditions encountered
Tension	1.9	

Cement program:

b) Surface	17 1/2" hole				
Pipe OD	13 3/8"				
Setting Depth	1,000 ft				
Annular Volume	0.6947 cf/ft				
Tail	200				
Shoe Joint	36.5				
Excess	1			100 %	
				383 ft	
Lead	642 sx	1.75 cf/sk	13.5 ppg	9.13 gal/sk	
Tail	200 sx	1.33 cf/sk	14.8 ppg	6.32 gal/sk	
Lead:	"C" + 4% PF20 (gel) + 2% PF1 (CC) + .125 pps PF29 (Colloflake) + .4 pps PF46 (antifoam)				
Tail:	"C" + 1% PF1 (CC)				
	Top of cement: Surface				
	3 centralizers on bottom 3 jts 1 per jt, then 1 every other jt				
Intermediate	12 1/4" hole				
Pipe OD	9 5/8"				
Setting Depth	7,257 ft				
Annular Volume	0.3132 cf/ft	0.323 cf/ft			
DV Tool	5,500 ft				
Excess	1st Stage			60 %	
	2nd Stage			160 %	
Stage 1:					
Lead	595 sx	1.48 cf/sk	13 ppg	7.609 gal/sk	
Lead:	PVL + 1.3% PF44 + 5% PF174 + .5% PF606 + .4% PF13 + .1% PF153 + .4 pps PF45				
	Top of cement: 5,500 ft DV tool: 5,500 ft				
	1 per joint bottom 3 joints, then 1 every 3th jt				
Stage 2:					
Lead	1308 sx	2.87 cf/sk	11.6 ppg	16.793 gal/sk	
Tail	175 sx	1.33 cf/sk	14.8 ppg	6.331 gal/sk	
Lead:	35/65 Poz "C" + 5% PF44 + 6% PF20 + .2% PF13 + .125 pps PF29 + .4 pps PF46				
Tail:	"C" + .2% PF13				
	Top of cement: SURFACE ft				
	1 per joint bottom 3 joints, then 1 every 3th jt				
Production	8 3/4" hole				
Pipe OD (in OHT)	5 1/2"				
Setting Depth	15,227 ft				
Annular Volume	0.2526 cf/ft	0.2526 cf/ft			
Excess	0.35			35 %	
Lead	683 sx	1.47 cf/sk	13 ppg	gal/sk	
Tail	922 sx	1.89 cf/sk	13 ppg	9.632 gal/sk	
Lead:	PVL + 1.3% PF44 + 5% PF174 + .5% PF606 + .3% PF813 + .1% PF153 + 4pps PF45				
Tail:	AcidSolid PVL + 5% PF174 + .7% PF606 + .2% PF153 + .5% PF13 + 30% PF151 + .4 pps PF47				
	Top of cement: 6,957 ft				
	1 per joint bottom 3 joints, then every 3rd joint to top of cement				

* NOTE: A cement bond log will be ran across 9 5/8" Intermediate casing

7) Pressure control equipment:

The blowout preventer equipment will be 5,000 psi rated as shown in the attached ROP diagram and consist of the following:

Annular preventer

Pipe rams

Blind rams

Pipe rams

Drilling spool or blowout preventer with 2 side outlets (choke side shall be a 3" minimum diameter, kill side shall be at least 2" diameter)

Choke line shall be 3" minimum diameter

2 choke line valves, 3" minimum diameter

2 chokes with 1 remotely controlled from the rig floor

Kill line, 2" minimum diameter

2 kill line valves and a check valve, 2" minimum diameter

Upper and lower kelly cock valves with handles readily available

Safety valves and subs to fit all drill string connections in use shall be readily available

Inside BOP or float available

Pressure gauge on choke manifold

All BOPE subjected to pressure shall be flanged, welded, or clamped

Fill-up line above uppermost preventer

A 13 3/8" SOW x 13 5/8" 5M multi bowl casing head will be installed and utilized until Total Depth is reached.

The 9 5/8" casing will be landed in the head on a casing mandrel, and the stack will not be broken

until total depth has been reached. Before drilling out the 9 5/8" casing will be tested to .22 psi/ft of casing setting depth or 1,500 psi whichever is greater, but not exceeding 70% of the burst rating of the pipe.

After drilling approximately 10 feet of new formation an EMW test of 11.0 ppg will be performed.

Pipe rams will be operated and checked each 24 hour period and each time the drill string is out of the hole. These function test will be documented on the daily driller's log.

8) Mud program:

Top	Bottom	Mud Wt.	Vis	PV	YP	Fluid Loss	Type System
0	1,000	8.3 to 8.5	28 to 30	1 - 6	1 - 6	NC	Fresh Water ND
1,000	7,257	9.8 to 10	28 to 30	1 - 10	1 - 12	NC	Brine
7,257	10,115	8.8 to 9.3	35 to 40	8 - 10	10 - 12	NC	Cut Brine
10,115	15,227	9.3 to 10.5	45 to 55	8 - 12	6 - 10	10 to 15	Cut Brine

*Enough Barite will be stored on location to weight up mud system to an 11.5 ppg mud weight if needed (2751 sx from 9.3 ppg to 11.5 ppg - 2000 bbl system) Formula: Barite Required (lbs) = [(35.05 x (Wf-Wi)) / (35.05-Wf)] x Mud Volume (gals).

*Pason PVT equipment will monitor all pit levels at all times, in the event an influx occurred.

9) Logging, coring, and testing program:

No drill stem test or cores are planned

Neutron/Density, Resistivity, Gamma Ray, Caliper will be run at Pilot Hole Total Depth.

Neutron, Gamma Ray, Caliper will be run from TD to surface

10) Potential hazards:

No H2S is known to exist in the area.

Lost circulation can occur, lost circulation material will be readily available if needed.

11) Anticipated start date

ASAP

Duration

35 days

RKI Exploration & Production, LLC
Completion Procedure

Well: RDX 17-26H
Location: Surface: 200 FSL 1,425 FFL Ser. 17-265-30C
Bottom Hole: 230 FNL 1,730 FFL Ser. 17-265-30C

County: Eddy
State: New Mexico

Hole Size	Top	Bottom	OD Csg	Wt/Grade	Connection	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0	1000	13 3/8"		54.5 J-55		3.38	5.83
12 1/4"	0	7257	9 5/8"		40 HCL-80		1.12	1.52
8 3/4"	0	15227.3	5 1/2"		20 P-110		1.33	1.26

ID 15,227 ft MD 10,744 ft TVD

1) MIRU work over rig and NU BOP. Run CBL/GR log to confirm TOC

2) Fracture stimulate in 10 to 15 stages:

2500 gal			15% HCl
25000 gal			Linear 25# gel
30000 gal	0.5 ppb	15000 100 mesh	Linear 25# gel
20000 gal			Lightning 20
20000 gal	0.5 ppb	10000 40/70 White Sand	Lightning 20
30000 gal	1 ppb	13000 40/70 White Sand	Lightning 20
20000 gal	1.5 ppb	37500 40/70 White Sand	Lightning 20
20000 gal	2 ppb	50000 40/70 White Sand	Lightning 20
25000 gal	2.5 ppb	95500 40/70 White Sand	Lightning 20
30000 gal	3 ppb	95500 40/70 White Sand	Lightning 20
15000 gal	2 ppb	95500 40/70 CRC Sand	Lightning 20
Flush	237500 gal total	250000 lb total	Treated Water

Repeat for remaining stages

3)

Flow back and test

4)

TIU and drill out frac plugs or sleeves

5)

Run production equipment and place well on production

6)

Stimulation Fluid: See attached chemical sheet

Surface treating pressure 6500 psi
Max injection pressure 8500 psi
Anticipated frac height 75 ft
Anticipated frac length 500 ft
Disposal
Disposal

R/KI EXPLORATION

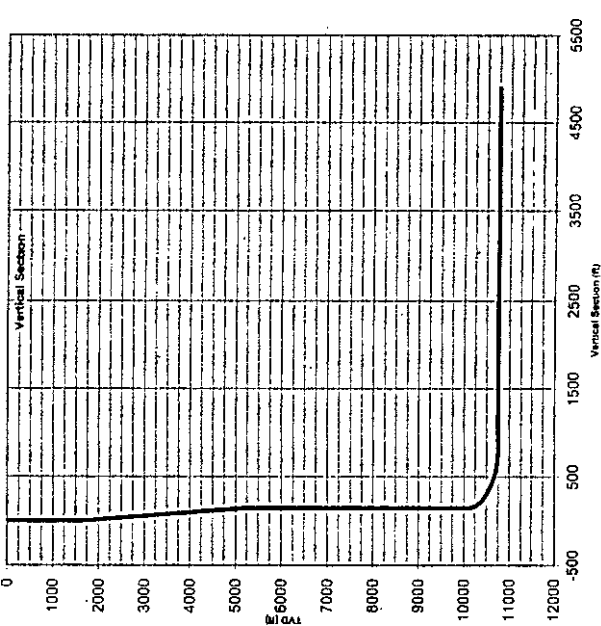
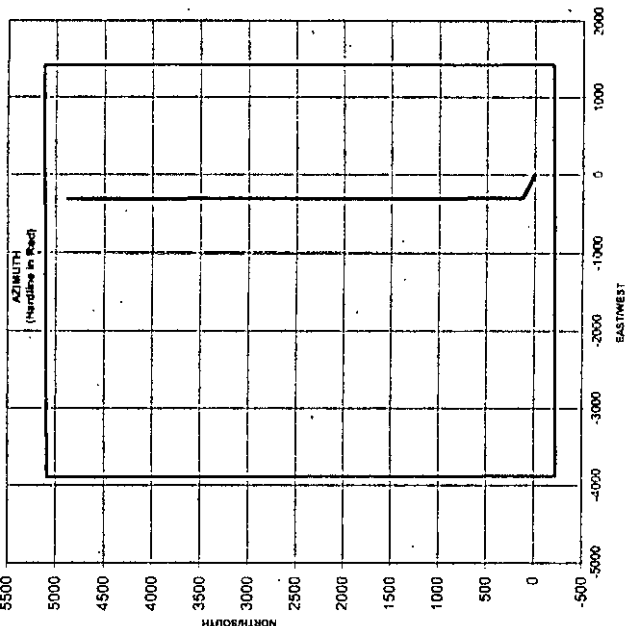
RIG:

WELL: RDX 17-28H
 LOCATION: 200' FSL & 1425' FEL 17-26S-30E
 BHL: 230' FNL & 1730' FEL 17-26S-30E

Target Direction:
 North/South Hard Line:
 East/West Hard Line:

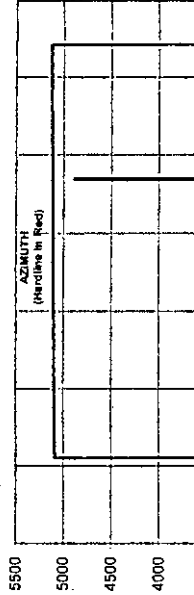
356.32 deg

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	SECTION	VERT.	DLS/100
Tie-In									
	1500.0		292.47	1500					
	1600.0	3.00	292.47	1600	1	-2.4	1	3.0	
	1700.0	5.31	292.47	1700	4	-9.1	4	2.3	
	1800.0	5.31	292.47	1799	7	-17.7	8		
	1900.0	5.31	292.47	1899	11	-26.2	13		
	2000.0	5.31	292.47	1998	14	-34.8	17		
	2100.0	5.31	292.47	2098	18	-43.3	21		
Base Lamar	3397.6	5.31	292.47	3390	64	-154.3	74		
Delaware	3431.7	5.31	292.47	3424	65	-157.2	75		
Cherry Cnyn	4529.5	5.31	292.47	4517	104	-251.1	120		
	4700.0	5.31	292.47	4687	110	-265.7	127		
	4800.0	5.31	292.47	4786	113	-274.2	131		
	4900.0	5.31	292.47	4888	117	-282.8	134.9		
	5000.0	5.31	292.47	4986	121	-291.3	139.0		
	5100.0	5.31	292.47	5085	124	-299.9	143.0		
	5200.0	3.00	292.47	5185	127	-306.6	146.2	2.3	
	5300.0			5285	128	-309.0	147.4	3.0	
Kindrea	6221.2			6206	128	-309.0	147.4		
BS Lime	7257.2			7242	128	-309.0	147.4		
BS 1 SS	8157.2			8142	128	-309.0	147.4		
BS 2 SS	8970.2			8955	128	-309.0	147.4		
BS 3 SS	10072.2			10057	128	-309.0	147.4		
KOP	10115.2			359.89	10100	128	-309.0	147.4	
	10215.2	10.00	359.89	10199	137	-309.0	156.1	10.0	
	10315.2	20.00	359.89	10296	162	-309.1	181.9	10.0	
	10415.2	30.00	359.89	10386	205	-309.1	224.0	10.0	
Wolfcamp	10485.3	37.00	359.89	10445	243	-309.2	282.6	10.0	
	10515.2	40.00	359.89	10468	262	-309.2	281.2	10.0	
	10565.2	45.00	359.89	10505	296	-309.3	314.9	10.0	
	10665.2	45.00	359.89	10576	366	-309.4	385.4		
	10715.2	50.00	359.89	10610	403	-309.5	422.2	10.0	
	10815.2	60.00	359.89	10667	485	-309.7	503.9	10.0	
	10915.2	70.00	359.89	10709	576	-309.8	594.2	10.0	
	11015.2	80.00	359.89	10735	672	-310.0	690.5	10.0	
Wolfcamp TT	11115.2	90.00	359.89	10744	771	-310.2	789.8	10.0	
	11243.1	90.00	359.89	10744	899	-310.5	917.4		
	11343.1	90.00	359.89	10744	999	-310.6	1017.2		
	11443.1	90.00	359.89	10744	1099	-310.8	1117.1		
	11543.1	90.00	359.89	10744	1199	-311.0	1216.9		
	11643.1	90.00	359.89	10744	1299	-311.2	1316.7		
	11743.1	90.00	359.89	10744	1399	-311.4	1416.5		
	11843.1	90.00	359.89	10744	1499	-311.6	1516.3		
	11943.1	90.00	359.89	10744	1599	-311.8	1616.1		
	12043.1	90.00	359.89	10744	1699	-312.0	1715.9		
	12143.1	90.00	359.89	10744	1799	-312.2	1815.7		
	12243.1	90.00	359.89	10744	1899	-312.4	1915.5		
	12343.1	90.00	359.89	10744	1999	-312.5	2015.3		
	12443.1	90.00	359.89	10744	2099	-312.7	2115.1		
	12543.1	90.00	359.89	10744	2199	-312.9	2214.9		
	12643.1	90.00	359.89	10744	2299	-313.1	2314.7		
	12743.1	90.00	359.89	10744	2399	-313.3	2414.5		
TD	15227.3	90.00	359.89	10744	4884	-318.0	4893.9		



RIG:

Target Direction:	356.32 deg
North/South Hard Line:	
East/West Hard Line:	

[illegible]

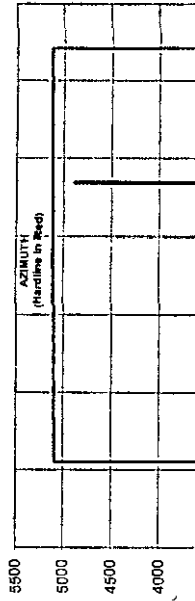
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Target Direction: 355.32 deg
North/South Hard Line:
East/West Hard Line:

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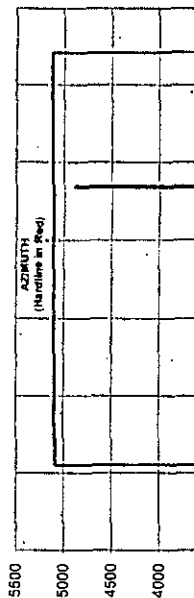
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North/South Hard Line:	
East/West Hard Line:	

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RIG:

WELL: RDX 17-26H
LOCATION: 200' FSL & 1425' FEL 17-26S-30E
BHL: 230' FNL & 1730' FEL 17-26S-30E

Target Direction: 356.32 deg
North/South Hard Line:
East/West Hard Line:

[illegible]

DISTRICT I
1425 N. French Dr., Suite 100, Santa Fe, NM 87505
Phone: (505) 393-6100 Fax: (505) 393-0720

DISTRICT II
111 S. First St., Suite 200, Santa Fe, NM 87501
Phone: (505) 748-1281 Fax: (505) 748-1720

DISTRICT III
1000 Kirtland Blvd., Suite 100, Santa Fe, NM 87505
Phone: (505) 333-6178 Fax: (505) 333-6170

DISTRICT IV
1725 S. St. Francis Dr., Suite 100, Santa Fe, NM 87505
Phone: (505) 426-1461 Fax: (505) 426-1462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42752	Pool Code 97136	Pool Name BRUSHY DRAW; WOLFCAMP (-O-)
Property Code 313813	Property Name RDX FEDERAL COM 17	Well Number 26H
OGRID No 246289	Operator Name RKI EXPLORATION & PRODUCTION	Elevation 3125'

Surface Location

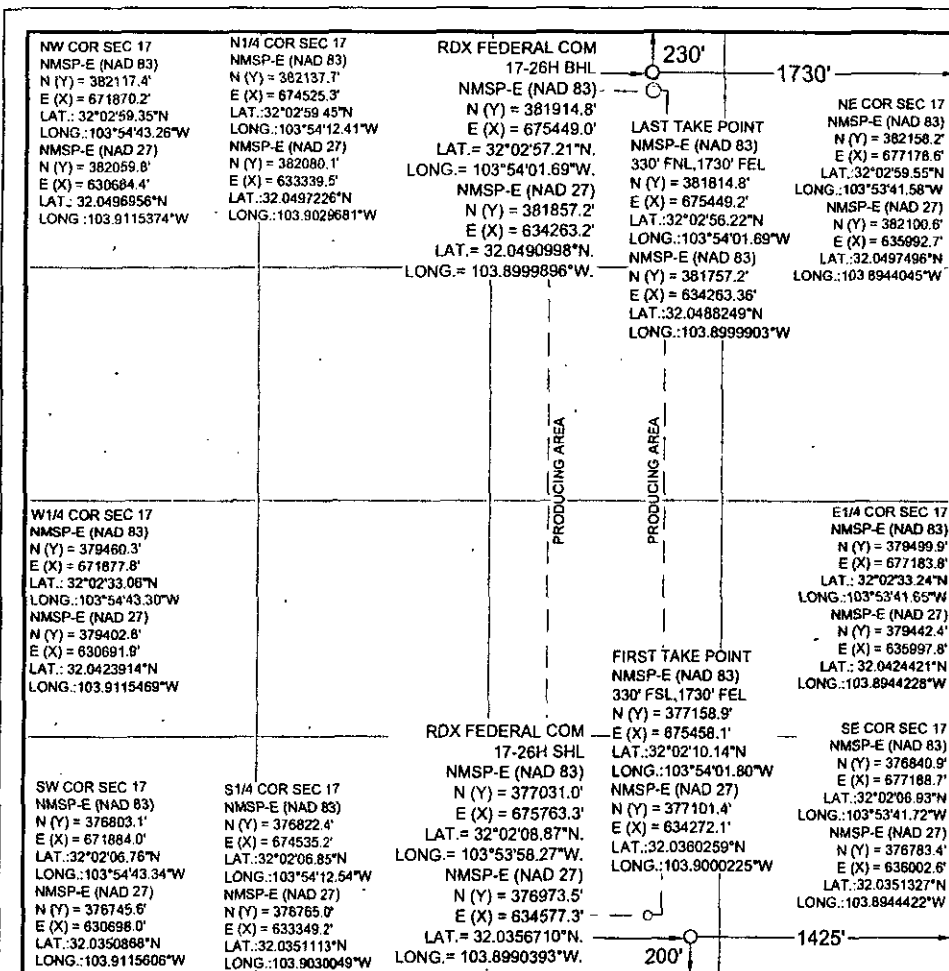
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	26 S	30 E		200	SOUTH	1425	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	26 S	30 E		230	NORTH	1730	EAST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidated Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Print Name _____
E-mail Address _____

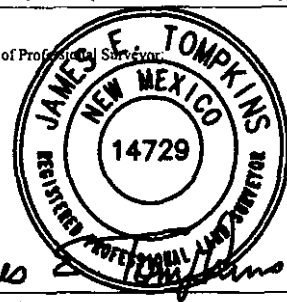
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 2, 2014 (REVISED 08/25/15)

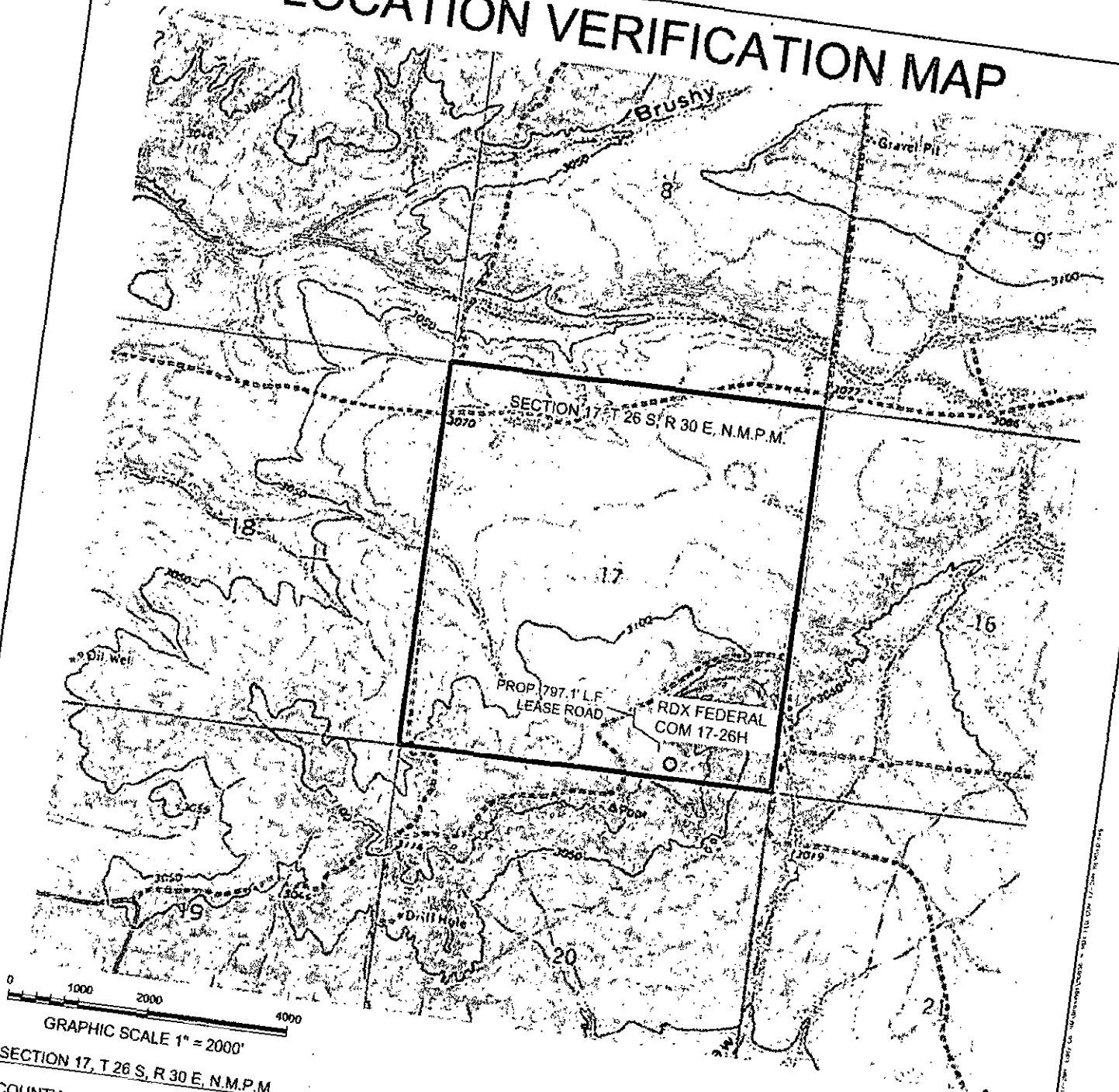
Date of Survey

Signature and Seal of Professional Surveyor



Job No. WTC50856
JAMES E. TOMPKINS 14729
Certificate Number

LOCATION VERIFICATION MAP



GRAPHIC SCALE 1" = 2000'

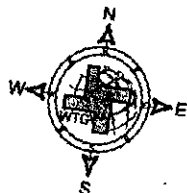
SECTION 17, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 200' FSL & 1425' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL COM 17-26H



DRIVING DIRECTIONS:

Beginning at US 285 at the Texas-New Mexico State line go Northerly 3.7 miles to CR 725 (Longhorn Road). On CR 725 go East, South & Southeast for approx. 7.3 miles to a "Y". Take the left fork going Northeasterly for approx. 1.4 miles to a "Y". Take right fork going Easterly for approx. 2.2 miles to a "Y". Take left fork going East for approx. 1.8 miles to beginning of a proposed lease road right from which the location flag is 797 feet southeast.



WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 181 STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC50858

AERIAL MAP



0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

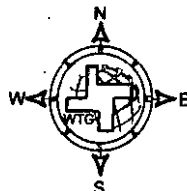
SECTION 17, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 200' FSL & 1425' FEL

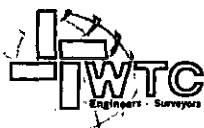
OPERATOR: RKI EXPLORATION & PRODUCTION

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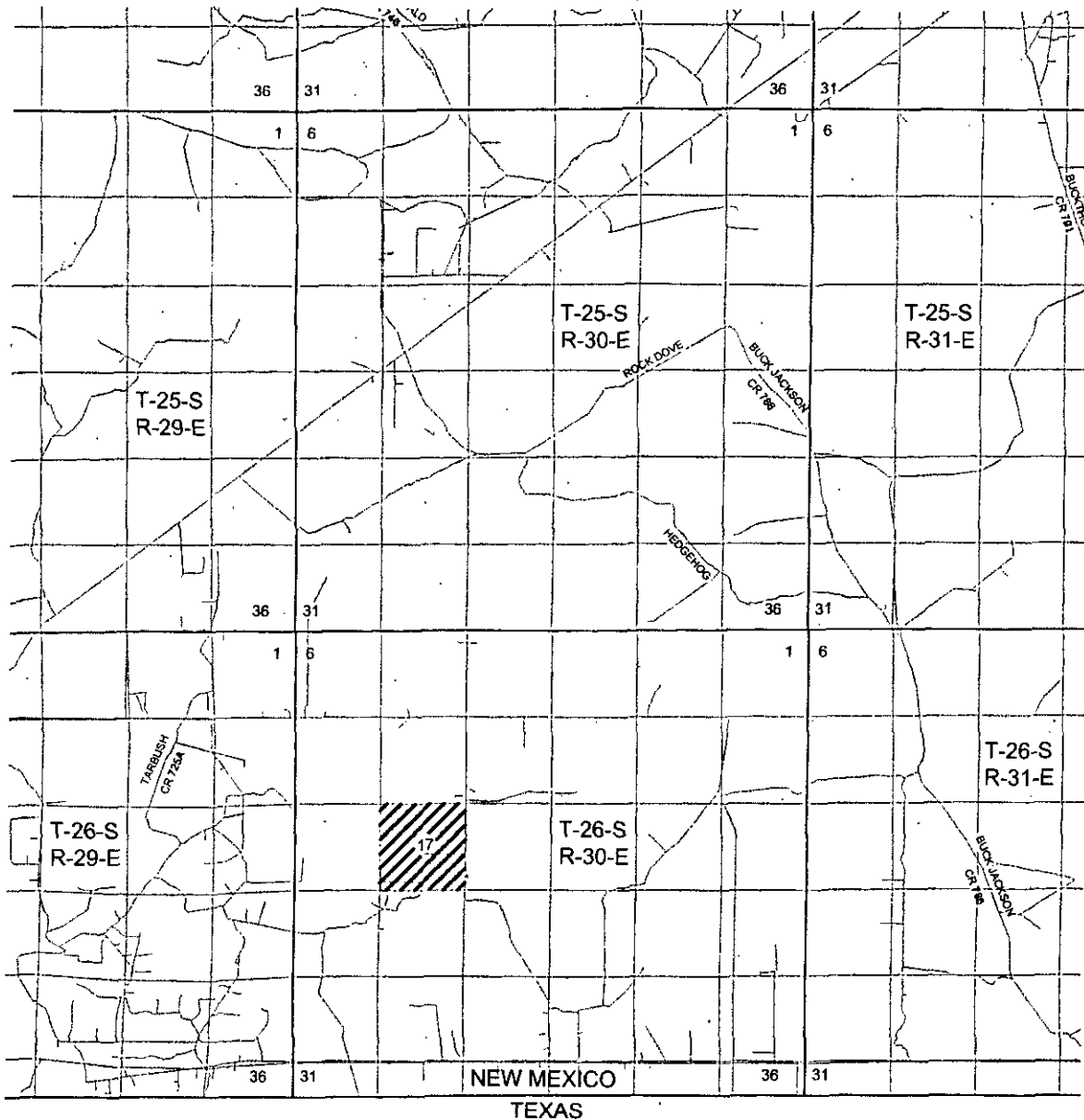


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JOB No.: WTC50856

VICINITY MAP



GRAPHIC SCALE 1" = 2 MILES

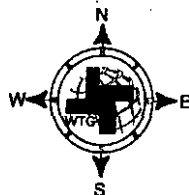
SECTION 17, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 200' FSL & 1425' FEL

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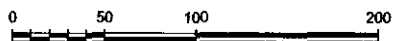
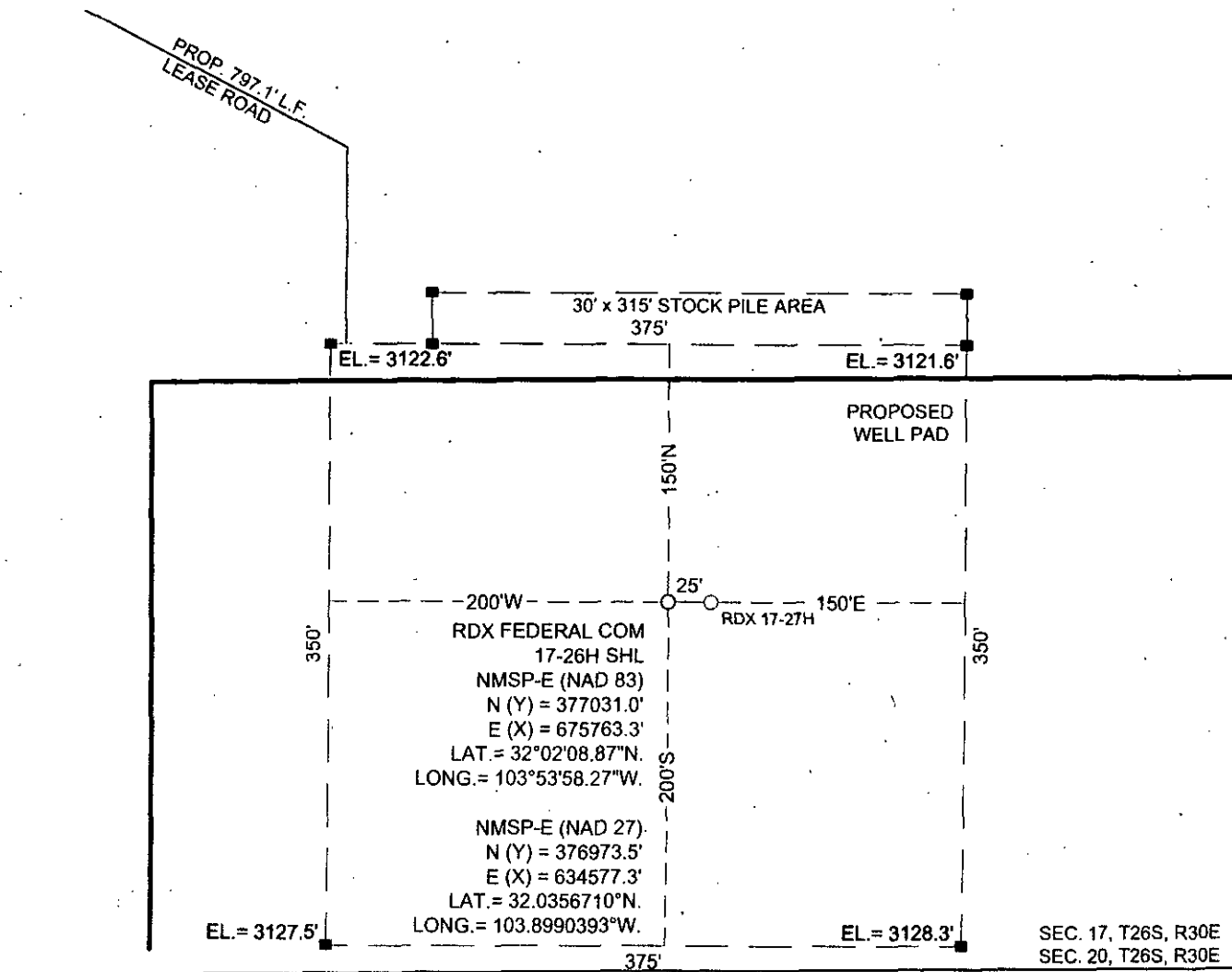


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SITE LOCATION



GRAPHIC SCALE 1" = 100'

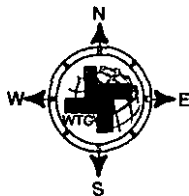
SECTION 17, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

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