	ERVATI	0				
Submit One Copy To Appropriate District	State of A SERVAT State of A SERVAT Energy Numeratorand Nate and	D		Form C-103		
Office District]	Energy Wine rate and Nate and	Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION PR		WELL API NO. 30-015-29442			
811 S. First St., Artesia, NM 88210			5. Indicate Type	of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Stepfincis Santa Fe, NM 87505	Dr.	STATE [FEE 🛛		
District JV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, INWI 87503)	6. State Oil & Ga	is Lease No.		
SUNDRY NOTICE	S AND REPORTS ON WELLS			r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MARTIN				
PROPOSALS.)			8. Well Number			
2. Name of Operator	I. Type of Well: Oil Well Gas Well Other - LOCATION NOT DRILLED			9. OGRID Number		
OXY USA INC				16696		
3. Address of Operator			10. Pool name or Wildcat			
PO BOX 4294; HOUSTON, TX 7721	0		ATOKA GLORIE	ETA YESO		
4. Well Location	_					
	from the <u>SOUTH</u> line and <u>2310</u> feet		line			
	<u>S Range 26E NMPM</u> Co	unty <u>EDDY</u>				
	3309'	B. KI, GK, elc.)				
2. Check Appropriate Box to In	idicate Nature of Notice, Repo	rt or Other Da	ata			
••••						
		SUBS MEDIAL WORK	SEQUENT RE			
	= 1	SING/CEMENT	_			
OTHER: FConductor set 19						
All pits have been remediated in co	$\frac{7}{7}$ \square \square	Location is re	ady for OCD inspe	ection aπer P&A		
\mathbf{X} Rat hole and cellar have been fille	d and leveled. Cathodic protection h	oles have been p	properly abandoned	1.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
ODED A TOD MANE I EASE MAME WELL MUMDED ADI MUMDED OUADTED/OUADTED LOCATION OD						
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.						
	maining well on lease: all electrical s	ervice poles and	l lines have been re	emoved from lease and well		
cation, except for utility's distribution		•				
/hen all work has theef completed, ret	urn this form to the appropriate Distr	ict office to sche	dule on increation			
riten an work has been completed, ret	In this form to the appropriate Distri	iet office to selle	eutie an inspection	l.		
IGNATURE	TITLE ENV	TRONMENTAL		TE 2-1-16		
FYPE OR PRINT NAMB_CASEY L SUMMERSE-MAIL: com PHONE: _575-513-8289 For State Use Only						
APPROVED BY: Nome Borges TITLE Compliance Officer DATE 2/22/16						
Conditions of Approval (if any):	<u></u>					
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